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NEW MEXICO OIL CONSERVATION COMMISSION

OIL CONSERVATION DIVISION
SANTA FE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐
DRILL ☐ DEEPEN ☐ RE-ENTER ☒
SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name
Pooling Application
Pending

8. Farm or Lease Name
Tucumcari FNB

2. Name of Operator
Dalton H. Cobb

9. Well No.
1

3. Address of Operator
2201 First National Bank Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE
AND 660 FEET FROM THE East LINE OF SEC. 20 TWP. 8-N RGE. 22-E NMPM

12. County
Guadalupe

21. Elevations (Show whether DF, RT, etc.) 4799 GL	21A. Kind & Status Plug. Bond Blanket	19. Proposed Depth 3400'	19A. Formation Abo	20. Rotary or C.T. Rotary
21B. Drilling Contractor Vision Drilling Co.		22. Approx. Date Work will start 12-01-81		

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	9-5/8"	Unknown	328'	200 sx.	
7-7/8"	5-1/2"	14#	3400'	600 sx.	Surface

This well was originally drilled by Bert Thompson et al, to a depth of 6,032'. It was plugged and abandoned 9-29-59 with a reported 20 sack plug covering the shoe of the 9-5/8" and a 20 sack plug at the surface. We propose to drill out the top plug, install a Hydril Blowout Preventer (6000# test 3000# WP), test casing (1000# psi), proceed to clean out to 3400' and run a compensated density log. If this log is indicative of gas present in the Abo sands, we will set 5-1/2" casing and cement with 600 sacks which should result in circulating to surface. We will then proceed to test the zones of interest in the Abo section.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 3-7-82
UNLESS DRILLING UNDERWAY

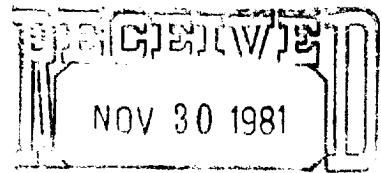
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 19 November 1981
(This space for State Use)

APPROVED BY [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 12-7-81

CONDITIONS OF APPROVAL, IF ANY:

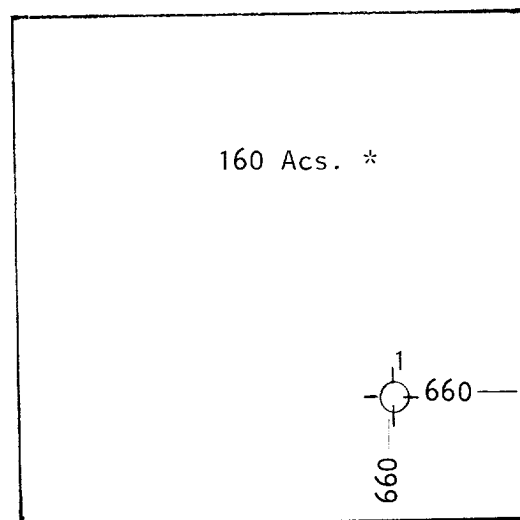


DALTON H. COBB
TUCUMCARI FIRST NATIONAL BANK NO. 1
GUADALUPE COUNTY, NEW MEXICO

SURVEYOR'S OFFICE
SANTA FE

660 FSL & 660 FEL SECTION 20, T-8-N, R-22-E

20



* Pooling Application Pending

Scale: 1" = 1000'