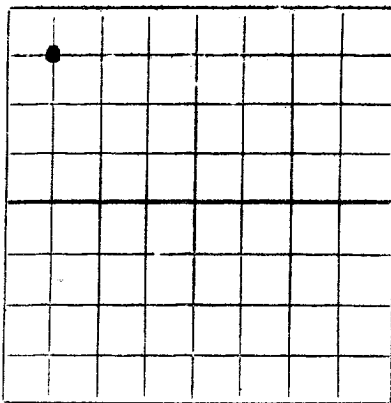


N.

(Revised 7/1/52)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

General Grade Oil Company
(Company or Operator)State of New Mexico
(Lease)Well No. 1-1, in 34 $\frac{1}{4}$ of 34 $\frac{1}{4}$ of Sec. 2, T. 8-N, R. 23-E, NMPM.

Wildcat

Guadalupe

Well is 862.0 feet from North line and 665.5 feet from West lineof Section 2. If State Land the Oil and Gas Lease No. is 8-9392Drilling Commenced December 16, 19 57 Drilling was Completed February 4, 19 58Name of Drilling Contractor Edgar Davis Drilling CompanyAddress 717 Citizens National Bank Building, Abilene, TexasElevation above sea level at Top of Tubing Head 5007 Kelly Bushing
Not applicable, 19 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 13 3/8 | 54.50 | New | 552 | Baker | None | None | Surface |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|-------------------------|
| 17 | 13 3/8 | 552 | 350 | Pump & Plug | 9.14/gal. | Circ. cement to surface |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was non-productive.Result of Production Stimulation Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS
Drill-stem test data is shown on electric log attached.
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7103 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Central eastern New Mexico | | | Northwestern New Mexico | | |
|----------------------------|------|------------|-------------------------|-------------|--|
| T. Permian | 680 | T. Permian | T. Ojo Alamo | | |
| T. Permian | | T. Permian | T. Kirtland-Fruitland | | |
| B. Permian | | T. Permian | T. Farmington | | |
| T. Permian | | T. Permian | T. Pictured Cliffs | | |
| T. Permian | | T. Permian | T. Menefee | | |
| T. Permian | | T. Permian | T. Point Lookout | | |
| T. Permian | | T. Permian | T. Mancos | | |
| T. San Andres | 930 | T. Granite | 6906 | T. Dakota | |
| T. Glorieta | 1646 | T. | | T. Morrison | |
| T. Permian | 1837 | T. | | T. Penn | |
| T. Tubbs | 3162 | T. | | T. | |
| T. Granite | 4110 | T. | | T. | |
| T. Penn | 5635 | T. | | T. | |
| T. Permian | | T. | | T. | |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|-------------------|--|------|------|-------------------|--|
| 0 | 125 | 125 | Red bed and gyp | 3172 | 4110 | 938 | Red to brown shale w/occasional stringers of sandy shale. |
| 125 | 465 | 340 | Red bed, gyp and lime | 4110 | 5040 | 930 | Red, brown & purple shale w/alternating stringers of clear to pinkish granite wash |
| 465 | 680 | 215 | Hard sand and shaly sand | | | | white, chalky & buff crystalline dense dolomitic lime w/ |
| 680 | 930 | 250 | Sand w/shale stringers | | | | layers of dark green to black shale. |
| 930 | 1196 | 266 | Anhydrite | 5040 | 5364 | 324 | Dense dolomitic lime w/pink medium to coarse grained granite wash and gray to black shale. |
| 1196 | 1392 | 196 | Anhydrite and shale | | | | Clear to milky quartz, kaolin, feldspar, chlorite, olivine & ferro-magnesian minerals |
| 1392 | 1506 | 114 | Anhydrite & lime stringers | | | | Succulent granite. |
| 1506 | 1578 | 72 | Shale and sand | 5364 | 6906 | 1542 | |
| 1578 | 1646 | 68 | Lime and anhydrite | | | | |
| 1646 | 1890 | 244 | Red & gray shale w/fine grained sand. | 6906 | 7103 | 197 | |
| 1890 | 2280 | 390 | Red sandy shale, blue-gray shale w/anhydrite stringers and salt casts. | | | | |
| 2280 | 2440 | 160 | Red shale w/fine grained sand & streaks sandy shale, salt casts. | | | | |
| 2440 | 2668 | 228 | Soft red shale w/salt casts few small anhydrite stringers. | | | | |
| 2668 | 3034 | 366 | Red-brown shale w/tight sand & salt casts. | | | | |
| 3034 | 3172 | 138 | Red & Green shale w/sandy shale & traces of dolomite & anhydrite. | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator General Grade Oil Company
Name F. A. Hunter

February 11, 1958
Address 311 Commerce Building, Abilene, Texas
Position or Title Area Production Superintendent