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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

H. B. Merrill et al

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator
Kenneth M. Hankins

3. Address of Operator

c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE OF SEC. 17 TWP. 10 N RGE. 24 E NMPM

15. Date Spudded 10/23/66 16. Date T.D. Reached 11/11/66 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.) 4744 GR 19. Elev. Casinghead

20. Total Depth 1250 21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

P & A 11/12/66

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7</u>	<u>20 1/2</u>	<u>70</u>	<u>8 3/4</u>	<u>15</u>	<u>None</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - BBL. Gas - MCF Water - BBL. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure

Calculated 24-Hour Rate

Oil - BBL. Gas - MCF Water - BBL. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I, A. L. Smith, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. L. Smith

Agent

November 16, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. San Andres Not drilled	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Paddock _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Blinberry _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Tubb _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Drinkard _____	T. Granite _____	T. Todito _____	T. _____
T. Abo _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Penn. _____	T. _____	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Permian _____	T. _____
	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Sand				
70	155	85	Sand & Shale				
155	190	35	Sand				
190	455	265	Shale				
455	500	45	Sand				
500	540	40	Shale				
540	555	15	Sand				
555	705	150	Shale				
705	845	140	Sand & Shale				
845	860	15	Lime & Shale				
860	960	100	Sand & Shale				
960	1060	100	Shale				
1060	1085	15	Anhydrite & Shale				
1085	1100	15	Shale				
1100	1120	20	Sand & Shale				
1120	1160	40	Shale				
1160	1215	55	Shale & Sand				
1215	1250	35	Shale				