NO. OF COPIES RECEIVE	D			Form C-103	
DISTRIBUTION				Supersedes Old	
SANTA FE		NEW MEXICO OIL CO	NSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE					
U.S.G.S.				5a. Indicate Type of	Lease
LAND OFFICE				State	Fee. 🗶
OPERATOR				5. State Oil & Gas L	ease No.
(DO NOT USE THIS	SUNDR	Y NOTICES AND REPORTS ( POSALS TO DRILL OR TO DEEPEN OR PLU ON FOR PERMIT - " (FORM C-101) FOR	N WELLS		
1.	USE "APPLICATI	ON FOR PERMIT - ** (FORM C-101) FOR	SUCH PROPOSALS.)		
OIL C	GAS WELL	OTHER. Dry Hole		7. Unit Agreement N	ame
· ·	M. Hanki	n <b>s</b>		8. Farm or Lease Na H. B. Merri	
3. Address of Operator			_	9. Well No.	
C/O Oil 4. Location of Well	Reports	A Gas Services, Box 76	3, Hobbs, New Mexico		
		30feet from theSouth	LINE AND 330 FE	10. Field and Pool, of Wildcat	or Wildcat
THE	LINE, SECTIO	N TOWNSHIP	N RANGE 24 E	_ NMPM. <b>\\\\\\\</b>	
		15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County	HHHH
<u> </u>			744 GR	Guadalupe	
16.	Check A	appropriate Box To Indicate	Nature of Notice, Report	or Other Data	
NO	TICE OF IN	TENTION TO:		QUENT REPORT OF:	
PERFORM REMEDIAL WORK			٠	<del>;                                    </del>	
TEMPORARILY ABANDON	H	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	
PULL OR ALTER CASING	H	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND A	ABANDONMENT X
	L	CHANGE PLANS	CASING TEST AND CEMENT JOB		<u></u>
OTHER			OTHER		
17. Describe Proposed or work) SEE RULE 110	·Completed Ope 03.	erations (Clearly state all pertinent d	etails, and give pertinent dates, in	icluding estimated date of start	ing any proposed
Plugge	ed and aba	ndoned 11/12/66 as for	llows:		
	5	1950			
	10 sacks	at 1250, total depth			
	10 sacks				
		g set at 70° left in 1	1		
	7 casin	at surface with regula	ore		
		een all plugs.	CION MARKET		
	***** 0664	een arr brage.			
Locati	on will h	e cleared and ready for	er inemaction about D	lecember 15	
			z imspection about b	ACAMORY TI.	
18. I hereby certify that th	ne information a	bove is true and complete to the best	of my knowledge and belief.		
al 1	) /	4	<u> </u>		
SIGNED THE	Im	ih TITLE	Agent	Namamha	- 16 1066
	7		AS ELL D	DATE NOVEMBE	1 10, 1300
06	4/,1	. •	. 20 9		_
APPROVED BY	Japtes	na TITLE CO	ut- Jas Vaspector	DATE Mil,	17.1967
CONDITIONS OF APPROV	VALLIF ANY:		A: + 10	+	7-1
<u> </u>			reisi !		

	1	
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		pa
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5, State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·		
SUNDR	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICAT	TON FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)	
l.	<b>.</b>	7. Unit Agreement Name
WELL WELL	OTHER. Dry Hole	· ·
2. Name of Operator		8, Farm or Lease Name
Kenneth M. Hanki	ins	H. B. Merrill et al
3. Address of Operator		9. Well No.
c/o Oil Reports	& Gas Services, Box 763, Hobbs, New Mexico	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERP	330 FEET FROM THE South LINE AND SEET	Wildcat Wildcat
THELINE, SECTION	ON 17 TOWNSHIP 10 N RANGE 24 E	NAPA (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4744 GR	Guadalupe
Check A	Appropriate Box To Indicate Nature of Notice, Report o	r Other Data
NOTICE OF IN		JENT REPORT OF:
		SERT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	]
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER	]
OTHER		
<ol> <li>Describe Proposed or Completed Op work) SEE RULE 1103.</li> </ol>	perations (Clearly state all pertinent details, and give pertinent dates, incl	luding estimated date of starting any proposed
,		
To confirm ver	bal approval from Mr. J. E. Kapteina 11/11/6	is to plue so follows.
	and abbroaut from the or me wahtering filtiin	o to bink we fortows:
5 each	s at 1250, total depth	
	s at 700	
	s at 100	
	ng set at 70° left in hole	
	s at surface with regulation marker	
Mud bet	ween all plugs	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
/ . 1	,B 234441	
gl L D mi	t.	
PIGNEU	TITLE Agent	DATE November 16, 1966

TITLE Cil & Sas Enspects DATE april 17, 1967

NO. OF COPIES RECEI										Form C-	105
DISTRIBUTION	N									Revised	
SANTA FE			NEW	MEXICO OI	L CON	SERVATION	COMMISS	ION	50	. Indicate	Type of Lease
FILE		WEL				MPLETION			LOG	State	Fee
U.S.G.S.									5.	State Oil	& Gas Lease No.
LAND OFFICE OPERATOR										,,,,,,,	
OF ERRIOR											
TYPE OF WELL		<del></del>						<del></del>		Unit Agro	ement Name
		OIL	GAS	;	V				] ''	omi Ajie	ement Name
TYPE OF COMPL	ETION	WELL	J WE1	ددلــا ه	RY X	OTHER			- 8.	Farmeri	ease Name
	ORK VER	DEEPEN	PLU	G DIFF	VR.	071150			- 1		Merrill et al
. Name of Operator				. KESY	V	CTHER				Well No.	
	M. Hank	ins								1	l
Address of Operator						•			10	. Field an	d Pool, or Wildcat
c/o 011	Reports	& Gas	Servic	es, Box 7	763, 1	Hobbs, Ne	w Mexi	CO	1	/ildcat	<b>k</b>
. Location of Well										IIIII	
_		220		_							
IT LETTER P	LOCATE	, <u>330</u>	FEET	FROM THE	outh	LINE AND	330	FEET	FROM		
	• •		* 0 ***				[[]]		////	. County	HIIII
E BASK LINE OF 5. Date Spudded	SEC.	TWP.	10 N R	RGE. 24 E	NMPM		7]]X]]		//// A	seda Luj	<b>*</b> [[]]
10/23/66	10. Date 1	/11/66	led 17. Dat	e Compl. (Kea	idy to Pi	od.) 18. Ele	vations <i>(L</i> 474	)F, RKB, <b>4 GR</b>	RT, GR, G	etc.) 19. E	Elev. Cashinghead
), Total Depth		l. Plug Ba	1	22 If	Multiple	Compl., How					·
1250				Ma	ny	Comps, dow	Dri	ervais .lled By	Rotary To		Cable Tools
. Producing Interval				1					0 -	· TD	1
	(s), of this co	mpletion -	- Top, Botto	om, Name		<del></del>					5 W D 10
		mpletion -	– Top, Botto	om, Name		<u> </u>				2.5	5. Was Directional Sur Made
P & A 11/1		empletion -	– Top, Botto	om, Name						2.5	5. Was Directional Sur Made
P & A 11/1	12/66		– Top, Botto	om, Name							Made <b>Yes</b>
P & A 11/1	12/66		– Top, Botto	om, Name							Made Yes  Is Well Cored
P & A 11/1 5. Type Electric and None	12/66				D (Repo	rt all strings se	et in well)				Made <b>Yes</b>
P & A 11/1 5. Type Electric and Nane	<b>L2/66</b> Other Logs F		CA			rt all strings se E SIZE			RECORD	27. Wa	Made Yes As Well Cored No
P & A 11/1 Type Electric and None	L2/66 Other Logs F	lun	CA	ASING RECORI	HOLE				RECORD	27. Wa	Made Yes  Is Well Cored No
P&A 11/1  Type Electric and  None  CASING SIZE	L2/66 Other Logs F	LB./FT.	CA	ASING RECORI	HOLE	ESIZE		MENTING	RECORD	27. Wa	Made Yes As Well Cored No
P&A 11/13. Type Electric and None 3. CASING SIZE	L2/66 Other Logs F	LB./FT.	CA	ASING RECORI	HOLE	ESIZE		MENTING	RECORD	27. Wa	Made Yes  Is Well Cored No
P & A 11/1 5. Type Electric and Kone 6. CASING SIZE 7	L2/66 Other Logs F	LB./FT.	CA	ASING RECORI	HOLE	ESIZE		MENTING	RECORD	27. Wa	Made Yes  Is Well Cored No
P&A 11/1 5. Type Electric and Kene 5. CASING SIZE 7	L2/66 Other Logs F	LB./FT.	CA	ASING RECORI	HOLE	ESIZE		MENTING		27. Wa	Made Yes  Is Well Cored No  AMOUNT PULLE None
P & A 11/1 . Type Electric and None . CASING SIZE	L2/66 Other Logs F	LB./FT.	CA	ASING RECORI	HOLE 8	ESIZE	CE	MENTING 15		27. Wd	Made Yes  Is Well Cored No  AMOUNT PULLE None
P&A 11/1  Type Electric and None  CASING SIZE 7	L2/66 Other Logs R WEIGHT	LB./FT.	CA DEPT DEPT	ASING RECORI TH SET 70	HOLE 8	3/4	30.	MENTING 15	TUBI	27. Wd	Made Yes As Well Cored No AMOUNT PULLE None
P&A 11/1  5. Type Electric and None  6. CASING SIZE  7	WEIGHT 21	LINER	CA DEPT R RECORD BOTTOM	ASING RECORI TH SET 70	HOLE 8	SCREEN	30.	MENTING 15	TUBI	27. Wa	Made Yes Is Well Cored No  AMOUNT PULLE None  RD  PACKER SET
P&A 11/1  5. Type Electric and None  6. CASING SIZE  7	WEIGHT 21	LINER	CA DEPT R RECORD BOTTOM	ASING RECORI TH SET 70	HOLE 8	SCREEN	30.	MENTING 15	TUBI	27. Wa	Made Yes As Well Cored No AMOUNT PULLE None
P&A 11/1 S. Type Electric and Nane S. CASING SIZE 7	WEIGHT 21	LINER	CA DEPT R RECORD BOTTOM	ASING RECORI TH SET 70	HOLE 8	SCREEN	30. SIZ	15	TUBI DEPTH URE, CEM	27. Wa	Made Yes Is Well Cored No  AMOUNT PULLE None  RD  PACKER SET
P&A 11/1  Type Electric and None  CASING SIZE  7	WEIGHT 21	LINER	CA DEPT R RECORD BOTTOM	ASING RECORI TH SET 70	HOLE 8	SCREEN  32. AC	30. SIZ	15	TUBI DEPTH URE, CEM	27. Wa	Made Yes Is Well Cored No  AMOUNT PULLE None  RD  PACKER SET  EEZE, ETC.
P&A 11/1  5. Type Electric and None  6. CASING SIZE  7	WEIGHT 21	LINER	CA DEPT R RECORD BOTTOM	ASING RECORI TH SET 70	HOLE 8	SCREEN  32. AC	30. SIZ	15	TUBI DEPTH URE, CEM	27. Wa	Made Yes Is Well Cored No  AMOUNT PULLE None  RD  PACKER SET  EEZE, ETC.
P& A 11/1 5. Type Electric and None 3. CASING SIZE 7	WEIGHT 21	LINER	CA DEPT R RECORD BOTTOM	ASING RECORI TH SET 70	HOLE 8	SCREEN  32. AC	30. SIZ	15	TUBI DEPTH URE, CEM	27. Wa	Made Yes Is Well Cored No  AMOUNT PULLE None  RD  PACKER SET  EEZE, ETC.
P&A 11/1 5. Type Electric and None 6. CASING SIZE 7 6. SIZE . Perforation Record	WEIGHT 21	LINER	CA DEPT R RECORD BOTTOM	ASING RECORI TH SET 70	HOLE  8	SCREEN  32. AC  DEPTH IN	30. SIZ	15	TUBI DEPTH URE, CEM	27. Wa	Made Yes Is Well Cored No  AMOUNT PULLE None  RD  PACKER SET  EEZE, ETC.
P& A 11/1 5. Type Electric and None 3. CASING SIZE 7	WEIGHT 20 TOP	LINER	CA DEPT	ASING RECORI TH SET 70	HOLE  8  MENT	SCREEN  32. AC DEPTH IN	30. SIZ DID, SHOT	15	TUBI DEPTH URE, CEN	NG RECO	Made Yes Is Well Cored No  AMOUNT PULLE None  RD PACKER SET  EEZE, ETC. D MATERIAL USED
P& A 11/1 5. Type Electric and None 3. CASING SIZE 7	WEIGHT 20 TOP	LINER	CA DEPT	ASING RECORI TH SET 70	HOLE  8  MENT	SCREEN  32. AC  DEPTH IN	30. SIZ DID, SHOT	15	TUBI DEPTH URE, CEN	NG RECO	Made Yes Is Well Cored No  AMOUNT PULLE None  RD  PACKER SET  EEZE, ETC.
P&A 11/1  5. Type Electric and Kone  6.  CASING SIZE  7  6.  SIZE  . Perforation Record	WEIGHT 20 TOP	LINER  LINER  e and num	CA DEPT	ASING RECORI TH SET 70  SACKS CEM  muing, gas lift,	PRODUCE, pumpin	SCREEN  32. AC DEPTH IN	30. SIZ DID, SHOT TERVAL	15	TUBI DEPTH URE, CEM AMOUNT	NG RECO	Made Yes  IS Well Cored No  AMOUNT PULLE None  RD  PACKER SET  EEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)
P&A 11/1  5. Type Electric and Kone  6.  CASING SIZE  7  6.  SIZE  . Perforation Record	WEIGHT 20 TOP (Interval, siz	LINER  LINER  e and num	CA DEPT  R RECORD  BOTTOM  Method (Flo	ASING RECORI TH SET 70  SACKS CEM	PRODUCE, pumpin	SCREEN  SZ. AC DEPTH IN  CTION  g = Size and ty	30. SIZ DID, SHOT	15	TUBI DEPTH URE, CEN	NG RECO	Made Yes Is Well Cored No  AMOUNT PULLE None  RD PACKER SET  EEZE, ETC. D MATERIAL USED
P&A 11/1 5. Type Electric and Kene 5. CASING SIZE 7  . SIZE . Perforation Record te First Production te of Test	WEIGHT 20 TOP (Interval, siz	LINER  e and num  Production  ed	CA DEPT  R RECORD  BOTTOM  Method (Flo	ASING RECORI TH SET 70  SACKS CEM  muing, gas lift,	PRODUCE, pumpin	SCREEN  SZ. AC DEPTH IN  CTION  g = Size and ty	SIZ  SID, SHOT TERVAL  Ter pump)  Gas — N	15	TUBI DEPTH  URE, CEN  AMOUNT	NG RECO	RD PACKER SET  EEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas—Oil Ratio
P&A 11/1 5. Type Electric and None 6. CASING SIZE 7 6. SIZE 6. Perforation Record 6. tte First Production 6. tte of Test 6. First Production 7 6. First Production 8.	WEIGHT 24  TOP  (Interval, siz	LINER  LINER  e and num  Production  ed	CA DEPT  R RECORD  BOTTOM  Method (Flo	ASING RECORI TH SET 70  SACKS CEM  Driving, gas lift, Prod'n, Fo Test Perio	PRODUCE, pumpin	SCREEN  SCREEN  32. AC  DEPTH IN  CTION  g = Size and ty  i. = Bpl.	SIZ  SID, SHOT TERVAL  Ter pump)  Gas — N	MENTING 15	TUBI DEPTH  URE, CEN  AMOUNT	NG RECO	Made Yes  IS Well Cored No  AMOUNT PULLE None  RD  PACKER SET  EEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)
P&A 11/1 5. Type Electric and None 5. CASING SIZE 7 . SIZE . Perforation Record . te First Production te of Test . Dw Tubing Press.	WEIGHT 24  TOP  (Interval, siz	LINER  LINER  e and num  Production  ed	CA DEPT  R RECORD  BOTTOM  Method (Flo	ASING RECORI TH SET 70  SACKS CEM  Driving, gas lift, Prod'n, Fo Test Perio	PRODUCE, pumpin	SCREEN  SCREEN  32. AC  DEPTH IN  CTION  g = Size and ty  i. = Bpl.	SIZ  SID, SHOT TERVAL  Ter pump)  Gas — N	MENTING 15	TUBI DEPTH  URE, CEM  AMOUNT  Water — 1	NG RECO I SET  MENT SQU AND KINE ell Status  Bbl.  Oil G	RD PACKER SET  EEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas—Oil Ratio
P&A 11/1 5. Type Electric and Rene 3. CASING SIZE 7 6. SIZE . Perforation Record tte First Production tte of Test	WEIGHT 21  TOP  (Interval, size  Casing Pressure (Sold, used for	LINER  LINER  e and num  Production  ed	CA DEPT  R RECORD  BOTTOM  Method (Flo	ASING RECORI TH SET 70  SACKS CEM  Driving, gas lift, Prod'n, Fo Test Perio	PRODUCE, pumpin	SCREEN  SCREEN  32. AC  DEPTH IN  CTION  g = Size and ty  i. = Bpl.	SIZ  SID, SHOT TERVAL  Ter pump)  Gas — N	MENTING 15	TUBI DEPTH  URE, CEM  AMOUNT  Water — 1	NG RECO	RD PACKER SET  EEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas—Oil Ratio
P&A 11/1  S. Type Electric and Bene  CASING SIZE  SIZE  Perforation Record  te First Production  te of Test  Ow Tubing Press.  Disposition of Gas	WEIGHT 21  TOP  (Interval, size  Casing Pressure (Sold, used for	LINER  LINER  e and num  Production  ed	CA DEPT  R RECORD  BOTTOM  Method (Flo	ASING RECORI TH SET 70  SACKS CEM  Driving, gas lift, Prod'n, Fo Test Perio	PRODUCE, pumpin	SCREEN  SCREEN  32. AC  DEPTH IN  CTION  g = Size and ty  i. = Bpl.	SIZ  SID, SHOT TERVAL  Ter pump)  Gas — N	MENTING 15	TUBI DEPTH  URE, CEM  AMOUNT  Water — 1	NG RECO I SET  MENT SQU AND KINE ell Status  Bbl.  Oil G	RD PACKER SET  EEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas—Oil Ratio
P & A 11/1 6. Type Electric and None 8. CASING SIZE 7	WEIGHT  TOP  (Interval, size  Casing Press  (Sold, used for	LINER  LINER  e and num  Production  ed  cor fuel, ver	DEPT  R RECORD  BOTTOM  Method (Flo	SACKS CEM  SACKS CEM  Prod'n. Fo Test Perio  4- Cil — Bbl.	HOLE  8  MENT  PRODU  pumpin  pr  dd	SCREEN  SCREEN  SZ. AC  DEPTH IN  CTION  g - Size and ty  ii - Bol.  Cas - MCF	SIZ  SID, SHOT TERVAL  Terval	MENTING 15  EE , FRACT  MCF  Water —	TUBI DEPTH  URE, CEM  AMOUNT  Water — 1  Bbl.  T'est Witn	NG RECO	RD PACKER SET  EEZE, ETC. D MATERIAL USED  (Prod. or Shut-in)  Gas—Oil Ratio

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-a tivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico Southeastern New Mexico \_\_\_\_ T. Penn. "B"\_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_\_ T. Anhy\_\_\_ T. Strawn T. Kirtland-Fruitland T. Penn. "C" T. Pic ured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_ T. Atoka T. Miss \_\_\_\_\_ T. Clif House \_\_\_\_ T. Leadville \_\_\_\_ Т. Yates\_\_\_ 7 Rivers \_\_\_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_ T. T. Silurian T. Point Lookout T. Elbert T. Queen \_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_ T. McCracken \_\_\_\_ T. San Andres Not drilled T. Simpson \_\_\_\_\_ T. Gal up \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ Glorieta \_\_\_ \_\_\_\_\_ T. Ellenburger \_\_\_\_ T. Dak >ta \_\_\_\_ T. T. Paddock \_\_ \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Mor ison \_\_\_\_\_ T. \_\_\_\_ T. T. \_\_\_\_\_\_ T. Granite \_\_\_\_\_\_ T. Tocilto \_\_\_\_\_\_ T. т. Tubb \_\_\_\_ Drinkard \_\_\_\_\_ T. Delaware Sand \_\_\_\_ T. Ent ada \_\_\_\_ T. T. T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. \_\_\_\_\_\_ T. \_\_\_\_\_ T. Chi ile \_\_\_\_\_\_ T. \_\_\_\_ Wolfcamp\_\_\_ T. Per nian T. T. T. Penn. \_\_\_ T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 70 155 190 455 500 540 555 705 845 860 960 1060 1085 1100 1120 1160 1215	70 155 190 455 500 540 555 705 845 860 960 1060 1120 1160 1215 1250		Sand & Shale Sand & Shale Sand Shale Sand Shale Sand & Shale Lime & Shale Sand & Shale Sand & Shale				

ATTACHMENT
OIL CONSERVATION COMMISSION FORM COXXXX C-105

DEVIATION SURVEYS

Operator:

Kenneth M. Hankins

Lease & Well No.

H. B. Merrill et al #1

Location:

Sec. 17 TION R24E Unit P

Depth	Degrees	<u>Depth</u>	Degrees
560 1040	1/4 1/4		
1250	1/2		

I do hereby certify that the above information was
furnished by Kenneth M. Hankins
and is true and complete to the best of my knowledge.
Subscribed and sworn to before me this 16th day
of November , 19 66 .
Notary Public in and for Lea County, New Mexico
My commission expires 11/18/69