

COUNTY GUADALUPE		FIELD Wildcat		STATE NM	
OPR HANKINS, KENNETH M.		MAP			
1 Branch, Virginia					
Sec. 9, T-10-N, R-25-E				CO-ORD	
330' FNL, 330' FWL of Sec.					
Spd 12-27-66					
Cmp 7-29-68		CLASS		EL	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
7" 70' 15					
4½" 1240' 140					
LOGS EL GR RA IND HC A					
		TD 1295'			

TEMPORARILY ABANDONED

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CONT. DATE PROP DEPTH 1400' TYPE RT

F.R. 1-5-67
PD 1400' - SA
1-9-67 Drlg. 47'.
1-16-67 Drlg. 980'.
1-23-67 Drlg. 1100'.
1-24-67 TD 1295', running logs.
Cored 1094-1212' (5 cores of less than 8' rec)
sd., w/sli show.
1-30-67 TD 1295', cond. hole to run casing
2-2-67 TD 1295', reaming.
2-13-67 No Report
2-20-67 TD 1295', PBD 1240', RU Pump
Perf @ 1096', 1101', 1150', 1154', 1168'
W/2 SPI
Frac (1096-1168') 6000 gals.
Screened out after 4000# sd.

GUADALUPE Wildcat NM Sec. 9-10N-25E
HANKINS KENNETH M #1 Branch Virginia Page #2

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Spd 12-27-66					
Cmp 7-29-68		CLASS		EL	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
7"	70'	15			
4 1/2"	1240'	140			
LOGS EL GR RA IND HC A					
		TD 1295'			
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DATE		

F.R. 1-5-67
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1-9-67 Drlg. 47'.
1-16-67 Drlg. 980'.
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1-24-67 TD 1295', running logs.
Cored 1094-1212' (5 cores of less than 8' rec)
sd., w/sli show.
1-30-67 TD 1295', cond. hole to run casing
2-2-67 TD 1295', reaming.
2-13-67 No Report
2-20-67 TD 1295', PBD 1240', RU Pump
Perf @ 1096', 1101', 1150', 1154', 1168'
W/2 SPI
Frac (1096-1168') 6000 gals.
Screened out after 4000# sd.

2-27-67 TD 1295', PBD 1240', TOP
Pmpd 10 BLW w/sli show oil in 24 hrs.

3-2-67 TD 1295', PBD 1240', TOP
Pmpd 1 BOPD (1096-1168')

3-13-67 TD 1295', PBD 1240', prep treat for
emulsion block.

3-20-67 TD 1295', PBD 1240', TOP
Treated (1096-1168') W/150 Bbls Wtr +
2 bbls Chemicals
Pmpd load w/sli show oil.

3-27-67 TD 1295', PBD 1240', TOP
Pmpd 2 BOPD.

4-3-67 TD 1295', PBD 1240', TOP
Pmpd 7-8 BF in 30 mins & pmpd off.

4-10-67 TD 1295', PBD 1240', TOP
Pmpd 1 BOPD.

4-17-67 TD 1295', PBD 1240', TOP

4-24-67 TD 1295', PBD 1240', TOP
Pmpd 1-1½ BOPD, no wtr.

5-1-67 TD 1295', PBD 1240', TOP
Pmpd 15 gals oil per day

5-8-67 TD 1295', PBD 1240', SI.

5-15-67 TD 1295', PBD 1240', SI.

5-22-67 TD 1295', PBD 1240', SI.

5-29-67 TD 1295', PBD 1240', SI.

6-5-67 TD 1295', PBD 1240', SI.

6-12-67 TD 1295', PBD 1240', TOP
Pmpd 3-4 gals oil + 10 gals wtr in 24 hrs.
(1096-1168')

6-19-67 TD 1295', PBD 1240', TOP

6-26-67 TD 1295', PBD 1240', TOP
Pmpd 15 gals fluid (35% oil, 65% wtr)

7-3-67 TD 1295', PBD 1240', TOP
7-10-67 TD 1295', PBD 1240', TOP
7-17-67 TD 1295', PBD 1240', TOP
7-31-67 TD 1295', PBD 1240', TOP
Pmpd 1 BOPD + 10 gals wtr PD (1096-1168')
8-7-67 TD 1295', PBD 1240', TOP
8-14-67 TD 1295', PBD 1240', SI.
8-21-67 TD 1295', PBD 1240', SI.
8-28-67 TD 1295', PBD 1240', SI.
9-5-67 TD 1295', PBD 1240', SI.
9-11-67 TD 1295', PBD 1240', SI.
9-18-67 TD 1295', PBD 1240', SI.
(Final posting)
7-29-68 TD 1295', PBD 1240', TEMPORARILY ABANDONED.
SAMPLE TOP: Permian 980'