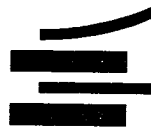


LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAIN OFFICE

66 JUL 14 PM 12 50

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
T-4 Cattle Co.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Guadalupe	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Dry**

2. Name of Operator
Kenneth M. Hankins

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **A**, **980** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **East** LINE, SECTION **23** TOWNSHIP **10 N** RANGE **25 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4532 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged & abandoned 6/29/66 as follows:

10 sacks at 1445, total depth
10 sacks at 850 feet
5 sacks at 125 feet
3 sacks at surface with regulation marker.
60 feet 7" casing left in hole.
Mud between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith TITLE Agent DATE July 13, 1966

APPROVED BY E. L. Lipton TITLE Oil & Gas Inspector DATE 7/27/66

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Kenneth M. Hankins		8. Farm or Lease Name T-4 Cattle Co.
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		9. Well No.
4. Location of Well UNIT LETTER A , 980 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 10 N RANGE 25 E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4532 GL		12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confirm verbal approval from D. S. Nutter to Kenneth Hankins 6/27/66
to plug as follows:

10 sacks at 1445, total depth
10 sacks at 850 feet
5 sacks at 125 feet
3 sacks at surface with regulation marker.
Mud between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. L. Smith</u>	TITLE <u>Agent</u>	DATE <u>7/5/66</u>
APPROVED BY <u>J. E. Kapteina</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>7/27/66</u>
CONDITIONS OF APPROVAL, IF ANY:		

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65
JUL 14 PM 12 59
MAIN OFFICE 011

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name T-4 Cattle Co.	
2. Name of Operator Kenneth M. Hankins						9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED 980 FEET FROM THE North LINE AND 330 FEET FROM						12. County Guadalupe	
THE East LINE OF SEC. 23 TWP. 10 N RGE. 25 E NMPM							
15. Date Spudded 6/18/66		16. Date T.D. Reached 6/28/66		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4532 GL	
19. Elev. Casinghead		20. Total Depth 1445		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0 - 1445		Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name None - P & A 6/29/66						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run None						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7"	WEIGHT LB./FT. 26#	DEPTH SET 60	HOLE SIZE 8 3/4	CEMENTING RECORD 15	AMOUNT PULLED None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. L. Smith			TITLE Agent			DATE July 13, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres Not reached	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 860	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Sandy Shale				
100	135	35	Shale				
135	165	30	Lime & Shale				
165	180	15	Shale				
180	195	15	Sand & Shale				
195	630	435	Shale				
630	655	25	Sand				
655	685	30	Shale				
685	715	30	Sand & Shale				
715	860	145	Shale				
860	1235	375	Sand & Shale				
1235	1375	140	Shale				
1375	1395	20	Sand				
1395	1405	10	Shale				
1405	1415	10	Sand				
1415	1445	30	Shale				

ATTACHMENT
OIL CONSERVATION COMMISSION FORM C-104, 1...

DEVIATION SURVEYS

Operator: Kenneth M. Jenkins

Lease & Well No. A-4 Cathie Co. #1

Location: Unit A, Sec. 23, T1N, R2E

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
500			
1000			
1440	1/2		

I do hereby certify that the above information was
furnished by Kenneth M. Jenkins

and is true and complete to the best of my knowledge.

Subscribed and sworn to before me this 13th day
of July, 19 44.

Betty Lou Taylor
Notary Public in and for
Lea County, New Mexico

My commission expires 11/1/44.

MAIN OFFICE 000

66 JUL 14 PM 12 58

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Kenneth M. Hankins		8. Farm or Lease Name T-4 Cattle Co.
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER A 980 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 10 N RANGE 25 E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4532 GL		12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 6/18/66. Set 7" conductor pipe at 60 feet and cemented with 15 sacks, circulated. Job complete 6/18/66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>A. L. Smith</i></u>	TITLE <u>Agent</u>	DATE <u>7/5/66</u>
APPROVED BY <u><i>J. E. Kaptina</i></u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>7/27/66</u>
CONDITIONS OF APPROVAL, IF ANY:		