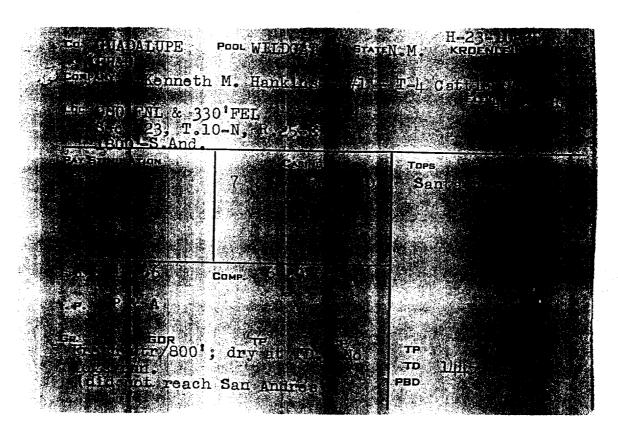
Y					
KENNETH M. HANKINS	#1 T-4	Cattle	Co	23-	10N-25E
COMPANY .	WELL NO.	LEASE	··— · · · · · · · · · · · · · · · · · ·	S	T R
Loc. 980' fr. N l	3301	fr. E	L County	Guadalu	pe
Spud. 6-17-66 Comp.	6-29-66	Field	Wildcat		
T.D. 1445' P.B.	T.Pav			SG. RECOR	RD
I.P. D & A				Depth	Sax
1.11. D & 11			7		30
Remarks: No cores or te	sts; fresh	wtr @ 800',	Ţ		
dry @ TD, did not run lo					
<u>ary </u>					}
				Tbg. at	
				ORMATION F	
			Elev.	4532 <u>'</u> G	rd
			T. Sar	ta Rosa	860
Treatment:			Ţ.		
			Т.		
			T.		
			<u>[T</u> .		
			IT		
				4 4 4	









Job separation sheet

<u> </u>		_	ĻΩ	
NO. OF COPIES RECEIVED		7 ¹ 7	2	Form C-103
DISTRIBUTION		8.52		Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	<u>a.</u>	C-102 and C-103 Effective 1-1-65
FILE		1.	7.	
U.S.G.S.	7	1.1 m 2.2 m	~	5a. Indicate Type of Lease
LAND OFFICE	—		=	State Fee. 🗶
OPERATOR	-	46 s.s.	<u>ال</u>	5. State Oil & Gas Lease No.
OFERATOR			<u>حم</u>	o, etate on a one heads no.
	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I ATION FOR PERMIT -" (FORM C-101) FOR SU		. ŝs	
l. OIL GAS WELL WELL	OTHER- Dry			7. Unit Agreement Name
2. Name of Operator				8. Farm or Lease Name
Kenneth M. Hanki	ns			T-4 Cattle Co.
3. Address of Operator	110			9. Well No.
a/a Oil Benerta	s Con Commisso Pour 763	Habba Now Monday		1
4. Location of Well	& Gas Services, Box 763,	HODDS, New Mexico		10. Field and Pool, or Wildcat
				·
UNIT LETTERA	980 FEET FROM THE North	LLLINE AND 330 FI	ET FROM	Wildcat
THE East Line, sec	TION	N RANGE 25 E	NМРМ.	
	15. Elevation (Show whether	DF, RT, GR, etc.)		12. County
	453	2 GL		Guadalupe
16.				* *************************************
Chec	k Appropriate Box To Indicate N	Nature of Notice, Report	or Oth	er Data
NOTICE OF	INTENTION TO:	SUBSE	QUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	M	
PULL OR ALTER CASING	CHANGE PLANS			PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	L	
		OTHER		
OTHER				
17. Describe Proposed or Completed	Operations (Clearly state all pertinent det	ails and give pertinent dates i	ncluding	estimated date of starting any proposed
work) SEE RULE 1103.		,,, g,,,,,		committee date of starting any proposed
D1				
Plugged & ab	andoned 6/29/66 as follow	s:		
10 sacks	at 1445, total depth			
10 sacks	at 850 feet			
5 sacks	at 125 feet			
	at surface with regulati	on marker		
		on marker.		
	7" casing left in hole.			
mud betw	een plugs.			
18. I hereby certify that the informat:	ion above is true and complete to the best	of my knowledge and belief.		
1	·			
91 4 X				
SIGNED Jr. N. B. Mil	TITLE	Agent		DATE July 13, 1966
	700			
or I		2 2 1 12 O	É	/ /
APPROVED BY 6 Labor	lua	Il & Man Vonah	of the	1/27/66
7	TITLE	al & Jas Map	1	DATE -/-//
CONDITIONS OF APPROVAVA IF A	1Y:	nkiste T	V	
		سن المعادل ا	-	

No. OF COPIES RECEIVED		Form C-193
DISTRIBUTION		Supersedes Gld
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a, Indicate Type of Lease
LAND OFFICE		State Fee T
OPERATOR		5. State Oil & Gas Lease No.
SUN (DO NOT USE THIS FORM FOR USE "APPLI	NDRY NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS WELL	OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Kenneth M. Hankin	8	8. Farm or Lease Name T-4 Cattle Co.
3. Address of Operator c/o Oil Reports &	Gas Services, Box 763, Hobbs, New Mexico	9. Well No.
4. Location of Well	10000, 10000, 10000, 10000	10. Field and Pool, or Wildcat
UNIT LETTER	980 FEET FROM THE North LINE AND 330 FEET F	Wildeat
THE MAST LINE, SE	ECTION 23 TOWNSHIP 10 N RANGE 25 B NM	PM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4532 GL	Guadalupe
Chec NOTICE OF	ck Appropriate Box To Indicate Nature of Notice, Report or SUBSEQUE	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER	
OTHER		
17. Describe Proposed or Completed work) SEE RULE 1103.	d Operations (Clearly state all pertinent details, and give pertinent dates, include	ling estimated date of starting any proposed
, , , , , , , , , , , , , , , , , , , ,		
#		
	ofirm verbal approval from D. S. Mutter to Kenne	th Hankins 6/27/66
to bin	ug as follows:	
	10 analog of 7118 Askal Joseph	
	10 sacks at 1445, total depth 10 sacks at 850 feet	
	5 sacks at 125 feet	
	3 sacks at surface with regulation	mankan.
	Mud between plugs.	and ver
	Tida Journal Prages	
18. I hereby certify that the info	tion above is true and complete to the best of my knowledge and belief.	
	tion above is true and complete to the best of my knowledge and belief.	
W. L. S.		~!~!!!
SIGNED	TITLE Agent	
0/	, , , , ,	, ,
APPROVED BY 16 Jak	Teins Rit & Garthant	7/27/66
CONDITIONS	TITLE WILL TO LINGUELLE	DATE // 60
CONDITIONS OF APPROVAL. IF A	Nist IV	•

							* .	20			
							,, 	2			
NO. OF COPIES RECE							LL.	Form	C-105		
DISTRIBUTIO	N						<u> </u>	Revis			
SANTA FE				MEXICO OIL CO			1.1.	5a. Indica	ite Type	of Lease	
U.S.G.S.		WE	LL COMPL	ETION OR REC	COMPLETION	REPORT AN	DEOG				• X
LAND OFFICE							مبيده. مراجع	5. State C	Oil & Ga	s Lease No.	
OPERATOR								~~~~			
5. 2							<u> </u>	[[#]			////
la, TYPE OF WELL								7. Unit A	/////		7777
		01L	TF GAS		7.		1	7. OHR A	greemen	t Name	
b. TYPE OF COMPL	ETION	WELL [X WEL	L DRY X	OTHER		}	c Forms	n I 0000	27	
	ORK		PLU	DIFF.	7			8. Farm or Lease Name T-4 Cattle Co.			
2. Name of Operator	/EH	DEEPEN	BAC	RESVR.	OTHER			9. Well N		ttie Co.	
Kenneth	M. Han	kins						3. Well 19	J. 1		
3. Address of Operator					·			In Field	and Pos	ol, or Wildcat	
c/o 0il	Report	s & Ga	s Servic	es, Box 763,	Hobbs No	ew Mexico			i ldca	•	
4. Location of Well				co, box (05,	110003, 11	CM MCXICO			TTOCS	•	\overline{m}
									/////		
UNIT LETTERA	LOCATE	.b 98	0	Nort	h	33 0					////
			- FEET	HOM THE	LINE AND	THINKIN	T FROM	12, Count	<u> </u>	HHH	<i>HH</i> ,
THE EASTLINE OF	rsec. 2	3 TWP	10 N	SE. 25 E NMPH				Guada	-		////
15. Date Spudded	16. Date	T.D. Read	ched 17. Date	Compl. (Ready to	Prod.) 18. Ele	evations (DF, RK	B. RT. GI	R. etc.) 19	Flev	Cashinghead	7777
6/18/66	6/28	8/66				4532 GL	-, -, -, -,	, , , ,	J. LICV.	oasmidilead	
20. Total Depth	6/28	l. Plug B	lack T.D.	22. If Multip	ele Compl., How	23. Intervals	Rotary	Tools	, Ca	ble Tools	
1445				Many		Drilled By	,	1445			
24. Producing Interval	(s), of this c	ompletion	- Top, Botto	m, Name					25. Wa	s Directional	Survey
Man		20///							Ма	de	J u : (0)
None - P	-									Yes	
26. Type Electric and	Other Logs I	Run						27.	Was We	ll Cored	
None											
28.			CA	SING RECORD (Re	port all strings s	et in well)					
CASING SIZE	WEIGH	T LB./F1			LE SIZE	CEMENTI	NG RECO	RD		AMOUNT PUL	LED
7"		26#	60	0	8 3/4	15				None	
										11086	
	·					- ~					
29.		LINE	R RECORD			30.	TL	JBING RE	CORD		
SIZE	ТОР		воттом	SACKS CEMENT	SCREEN	SIZE		TH SET		PACKER SE	
											·
						[
31. Perforation Record	(Interval, si	ze and nu	mber)		39. AC	CID, SHOT, FRAC	TURE, C	EMENT S	QUEEZ	E, ETC.	
					DEPTH IN					TERIAL USED	
									-		
											
33.		-			UCTION						
Date First Production	1	Productio	on Method (Flo)	wing, gas lift, pump	oing - Size and t	уре ритр)		Well Stat	us (Proc	l. or Shut-in)	
Date of Test	Hours Tes	tod.	Chol C	15 24 15							
0. 105(l'iouis res	.eu	Choke Size	Prod'n. For Test Period	Cil - Bbl.	Gas - MCF	Water	— Bbl.	Gas-	-Oil Ratio	
Flow Tubing Press.	Casina Pr	OSSUFO	Calgulated								
. 15. Tubilly Fress.	Casing Pr	essure	Calculated 24 Hour Rate	- Oil — Bbl.	Gas → MCI	F' Water	- Bbl.	Oi	I Gravit	y - API (Corr.	.) =
34. Disposition of Gas	(Sold need	for fuel	ented ata i								
Disposition of Gds	(som, asea)	or juet, v	emeu, eic.)				Test \	Vitnessed	Ву		
35. List of Attachments											
	•										
None	t tha inf	-7		6.11							
36. I hereby certify tha	one injorma *	uon shou I	m on both side	s of this form is tru	ie ara complete i	to the best of my h	knowledge	and belie	·f.		
H	\mathcal{L} \mathcal{L}	4			_						
SIGNED	11/1/8	-Jy Ma	<u> </u>	TITLE	Agent	•		DATE	July	13, 1966)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ____ _____ T. Penn. "B"_ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ _____ T. Penn. "D" _____ T. Atoka _____ T. Pictured Cliffs ____ T. Miss _____ T. Clift House ____ T. Leadville _____ T. Yates___ T. 7 Rivers ______ T. Devonian _____ T. Menefee ____ T. Madison _____ T. Silurian _____ T. Point Lookout ____ T. Elbert __ T. Queen ___ T. Montoya ______T. Mancos ______T. McCracken _____ T. San Andres Not reached T. Simpson _____ T. Gallup ____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. T Paddock Т. Blinebry _____ Т. Gr. Wash ____ Т. Мопіson ____ Т. ___ ______ T. Granite ______ T. Todilto ______ T. _____ T. Tubb ___ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ______ T. Wingate ______ T. T. Bone Springs T. Wolfcamp T. Santa Rosa 860 T. Chiele T. T. Penn. ______ T. ____ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ___ T. ___ T. ___ T. ___ T. ___ T.

From	То	Thickness in Feet	Formation	From	то	Thickness in Feet	Formation
0 100 135 165 180 195 630 655 685 715 860 1235 1375 1395 1405	100 135 165 180 195 630 655 685 715 860 1235 1375 1395 1405 1415	100 35 30 15 15 435 25 30 30 145 375 140 20 10 10 30	Sandy Shale Shale Lime & Shale Shale Sand & Shale Shale Sand Shale Sand & Shale Shale Sand & Shale Shale Sand & Shale Shale Shale Shale Shale Sand Shale Shale			in reet	

ATTACHMENT OIL CONSERVATION COMMISSION FORM C-104 1

DEVIATION SURVEYS

Operator: | Menneth M. Menhans

Lease & Well No. 2-4 Cattle Co. \$1

Location: Unit A, Sec. 23, 71 MJ, R2 F

<u>Depth</u>	Degrees	<u>Depth</u>	Degrees
5 0			
1055	; 		
1445	1/2		

I do hereby certify that the above information was
furnished by demetal. anding
and is true and complete to the best of my knowledge.
Subscribed and sworn to before me this 100 day
of <u>July</u> , 19 <u>14</u> .
Notary Public in and for Lea County, New Mexico
My commission expires 11/11/// .

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION SANTA FE		Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee. X
OPERATOR		5. State Oil & Gas Lease No.
SUND (DO NOT USE THIS FORM FOR PI	ORY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS		7. Unit Agreement Name
2. Name of Cyerator Kenneth M. Hankins	OTHER•	8, Farm or Lease Name
3. Address of Operator		T-4 Cattle Co.
c/o Oil Reports & Gas	Services, Box 763, Hobbs, New Mexico	10. 50.13 15. 3 16.13
	980 FEET FROM THE North LINE AND 330 FEET	10. Field and Poel, or Wildcat Wildcat
THE East LINE, SECT	TION 23 TOWNSHIP 1.0 N RANGE 25 E	MPM.
	15. Elevation (Show whether DF, RT, GR, etc.) 4532 GL	12. County (kuadalupe
Check	Appropriate Box To Indicate Nature of Notice, Report of	• (111111111
	•••	JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OF ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	OTHER	
	Operations (Clearly state all pertinent details, and give pertinent dates, incl	
	/18/66. Set 7" conductor pipe at 60 feet ted with 15 sacks, circulated. Job complete	
18. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.	
SIGNED IT. L. Smuth	TITLE Agent	7 <u>/5/</u> 66
OF Hast	na TITLE Cil & Jas Inspector	1/22/11
CONDITIONS OF APPROVAL, IF AN	Y: TITLE CULT SUOV INSPECTION Y:	DATE ////60
	wan I	