

NEW MEXICO OIL CONSERVATION COMMISSION

CONFIDENTIAL

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-2756	
7. Unit Agreement Name	
8. Farm or Lease Name Beth State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Guadalupe	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator San D. Ares
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER D , 330 FEET FROM THE North LINE AND 4950 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 11 N RANGE 25 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4703 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned 3/15/66 as follows:

**35 sacks 1087 to 1241 total depth
35 sacks 600 to 757
10 sacks at surface with regulation marker.
Mud between all plugs.**

The location will be ready for inspection on or about 3/24/66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Smith TITLE Agent DATE March 18, 1966

APPROVED BY J. E. Kaptene TITLE Oil & Gas Inspector DATE 7/27/66

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

CONFIDENTIAL

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2756
7. Unit Agreement Name
8. Farm or Lease Name Beth State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Guadalupe

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole
2. Name of Operator Sam D. Ares
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER D , 330 FEET FROM THE North LINE AND 4950 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 11 N RANGE 25 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4703 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confirm verbal approval from Dan Nutter to H. R. Harris 3/15/66 to plug as follows:

Total depth 1241
35 sacks @ 1087 to 1241
35 sacks @ 600 to 757
10 sacks @ surface with regulation marker.
Mud between all plugs.
Location to be cleared and levelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. L. Smith</u>	TITLE <u>Agent</u>	DATE <u>March 18, 1966</u>
APPROVED BY <u>J. E. Kapteina</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>7/28/66</u>
CONDITIONS OF APPROVAL, IF ANY:		

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LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

K-2756**CONFIDENTIAL**

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

San D. Area

3. Address of Operator

c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well

UNIT LETTER **D** LOCATED **330** FEET FROM THE **North** LINE AND **4950** FEET FROMTHE **East** LINE OF SEC. **4** TWP. **11 N** RGE. **25 E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Both State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Guadalupe

15. Date Spudded

3/11/66

16. Date T.D. Reached

3/15/66

17. Date Compl. (Ready to Prod.)

P&A 3/15/66

18. Elevations (DF, RKB, RT, GR, etc.)

4703 GL

19. Elev. Casinghead

20. Total Depth

1241

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 1241

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

7 5/8**24#****10****8****Landed****none**

29. LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

30. TUBING RECORD

SIZE

DEPTH SET

PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping — Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil — Bbl.

Gas — MCF

Water — Bbl.

Gas — Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil — Bbl.

Gas — MCF

Water — Bbl.

Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. L. Smith

TITLE

Agent

DATE

March 18, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres Not Reached	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Sand & Red Shale				
250	500	250	Red Shale				
500	600	100	Sand				
600	900	300	Red Shale				
900	1060	160	Sand				
1060	1241	181	Red Shale				

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2756	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Sam D. Ares		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		Wildcat	
4. Location of Well UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 4950 FEET FROM THE East LINE OF SEC. 4 TWP. 11 N RGE. 25 E NMPM		12. County	
		Guadalupe	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
1200		San Andres	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4703 GL	Blanket	Nichols & Peek	Upon Approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8	7 5/8	24#	10	Landed	
6 3/4	4 1/2	9.5#	1200	75	

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES June 9, 1966

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed H. Z. Smith Title Agent Date March 9, 1966

(This space for State Use)

APPROVED BY J. E. Lestina TITLE Oil & Gas Inspector DATE Mar 10, 1966
CONDITIONS OF APPROVAL IF ANY: Dist. IV

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator San D. Ares			Lease Beth State			Well No. 1		
Unit Letter D	Section 4	Township 11 N	Range 25 E	County Guadalupe				
Actual Footage Location of Well:								
330 feet from the North line and			4950 feet from the East line					
Ground Level Elev: 4703		Producing Formation San Andres		Pool Wildcat			Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

For footage location
see attached surveyors
plat

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *H. L. Smith*

Position
Agent

Company
San D. Ares

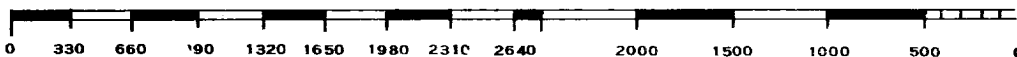
Date
March 9, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



J. E. Heflew, Jr. Reg. Land Surveyor No. 3948 Feb. 1966