					71.04 10.0			
					(T)			
NO. OF COPIES REC	···				* 1		Form	C-105
DISTRIBUTIO	ON	_			_			ed 1-1-65
ANTA FE		NE	EW MEXICO OIL CO	DNSERVATION	COMMISSION			ite Type of Lease
J.S.G.S.		WELL COMP	PLETION OR RE	COMPLETION	REPORT A	ND LOG	State	
-AND OFFICE			CONFID		ేవే	1		Dil & Gas Lease No.
PERATOR		1	COME ID	CIVITAL	53	į.	·X	•5827
<del></del>	<del></del>	1				•		
TYPE OF WELL							7. Unit Ac	preement Name
	141	ELL G	AS DRY	OTHER		ļ		
NEW I	LETION WORK	<u> </u>		3 31 HER			8. Farm o	r Lease Name
Name of Operator	OVER DEE	PEN B.	ACK DIFF.	OTHER			_	tate 16
•	lerris & Jam	es Welton					9. Well No	
Address of Operat	or	CO HOLLOIN					10 Field	and Pool, or Wildcat
c/o 011	Reports &	Gas Servic	es, Box 763,	Hobbs New	Mexico			lldeat
Location of Well					110/14-00		77777	
IT LETTERD	LOCATED	<u>990</u> FEE	T FROM THE NOT	h_ LINE AND	9 <b>90</b> F	ET FROM		
					//////////////////////////////////////	/////	12. Count	
Date Spudded	DF SEC. 16	TWP. 11 N	RGE. 25 E NMP ate Compl. (Ready to		IIXIIII		Guada l	upe
0/26/66	10. Edite 1.E.	redched [7. D	ate Compl. (Ready to	Prod.) 13. Ele	vations (DF, R	KB, RT, GR	, etc.) 19	, Elev. Cashinghead
<b>9/26/66</b> . Total Depth	10/ 21. Pl	b/bb   lug Back T.D.	22. If Multip	cle Compl., How	23. Intervals	6 GR		
945			Many	(omp1., 110.)	Drilled E	ВУ г		Cable Tools
Producing Intervo	il(s), of this comple	etion — Top, Bot	tom, Name			0	- TD	25. Was Directional Surv
								Made Made
None -	P & A 10/6/	66						Yes
. Type Electric and	1 Other Logs Run							
							27.	Was Well Cored
None							27.	Was Well Cored
	WEIGHT ! B		CASING RECORD (Re					
CASING SIZE	WEIGHT LB	./FT. DEF	TH SET HO	LESIZE		ING RECOF		No AMOUNT PULLE
	WEIGHT LB 28#	./FT. DEF	TH SET HO			ING RECOR		No
CASING SIZE		./FT. DEF	TH SET HO	LESIZE				No AMOUNT PULLE
CASING SIZE		./FT. DEF	TH SET HO	LESIZE				No AMOUNT PULLE
CASING SIZE	28#	./FT. DEF	75 12	LESIZE		30	RD	No AMOUNT PULLEI None
CASING SIZE	28#	J./FT. DEF	75 12	LESIZE	CEMENT	<b>30</b>		No AMOUNT PULLEI None
CASING SIZE  8 5/8	28#	C./FT. DEF	75 12	LE SIZE 2 1/4	CEMENT	<b>30</b>	RD BING REC	No AMOUNT PULLEI None
CASING SIZE  8 5/8  SIZE	28# TOP	LINER RECORD	75 12	LE SIZE 2 1/4	CEMENT	<b>30</b>	RD BING REC	No AMOUNT PULLEI None
CASING SIZE  8 5/8  SIZE	28# TOP	LINER RECORD	75 12	SCREEN 32. ACI	GEMENT  30. SIZE  ID, SHOT, FRA	TUI DEPT	BING REC	No AMOUNT PULLEI None CORD PACKER SET
CASING SIZE  8.5/8  SIZE  Perforation Record	28# TOP	LINER RECORD	75 12	LE SIZE  1/4  SCREEN	GEMENT  30. SIZE  ID, SHOT, FRA	TUI DEPT	BING REC	No AMOUNT PULLEI None CORD PACKER SET
CASING SIZE  8 5/8  SIZE	28# TOP	LINER RECORD	75 12	SCREEN 32. ACI	GEMENT  30. SIZE  ID, SHOT, FRA	TUI DEPT	BING REC	NO  AMOUNT PULLEI  NONE  CORD  PACKER SET  DUEEZE, ETC.
CASING SIZE  8.5/8  SIZE  Perforation Record	28# TOP	LINER RECORD	75 12	SCREEN 32. ACI	GEMENT  30. SIZE  ID, SHOT, FRA	TUI DEPT	BING REC	NO  AMOUNT PULLEI  NONE  CORD  PACKER SET  DUEEZE, ETC.
CASING SIZE  8.5/8  SIZE  Perforation Record	28# TOP	LINER RECORD	75 12	SCREEN 32. ACI	GEMENT  30. SIZE  ID, SHOT, FRA	TUI DEPT	BING REC	NO  AMOUNT PULLEI  NONE  CORD  PACKER SET  DUEEZE, ETC.
CASING SIZE  8 5/8  SIZE  Perforation Record  None	TOP	LINER RECORD BOTTOM d number)	SACKS CEMENT  PROD	SCREEN  32. ACI DEPTH INT	SIZE  ID, SHOT, FRA	TUI DEPT	BING REC	NO  AMOUNT PULLEI  NONE  CORD  PACKER SET  DUEEZE, ETC.
CASING SIZE  8 5/8  SIZE  Perforation Record	TOP	LINER RECORD BOTTOM d number)	SACKS CEMENT	SCREEN  32. ACI DEPTH INT	SIZE  ID, SHOT, FRA	TUI DEPT	BING REC	NO  AMOUNT PULLEI  NONE  CORD  PACKER SET  DUEEZE, ETC.
CASING SIZE  8.5/8  SIZE  Perforation Record  None	TOP  I (Interval, size an	LINER RECORD  BOTTOM  and number)	PTH SET HO  75  SACKS CEMENT  PROD  lowing, gas lift, pump	SCREEN  32. ACI DEPTH INT  UCTION ing = Size and ty,	SIZE  ID, SHOT, FRA	TUI DEPT	BING REC	AMOUNT PULLEI None  CORD  PACKER SET  DUEEZE, ETC.  ND MATERIAL USED
CASING SIZE  8 5/8  SIZE  Perforation Record  None	TOP	LINER RECORD BOTTOM d number)	PTH SET HO  75  SACKS CEMENT  PROD  lowing, gas lift, pump	SCREEN  32. ACI DEPTH INT	SIZE  ID, SHOT, FRA	TUI DEPT	BING REC TH SET EMENT SG T AND KI	AMOUNT PULLEI None  CORD  PACKER SET  DUEEZE, ETC.  ND MATERIAL USED
CASING SIZE  8 5/8  SIZE  Perforation Record  None  e First Production	TOP  TOP  Produ	LINER RECORD BOTTOM  and number)  Choke Size	PROD  PROD  lowing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. ACI DEPTHINT  UCTION ing = Size and ty, Oil = Bbl.	SIZE  ID, SHOT, FRA  FERVAL  Per pump)  Gas — MCF	TUI DEPT	BING REC TH SET  EMENT SG T AND KI  Well Statu	AMOUNT PULLEI None  CORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  s (Prod. or Shut-in)  Gas—Oil Ratio
SIZE  SIZE  Perforation Record  None  First Production  e of Test	TOP  I (Interval, size an	LINER RECORD BOTTOM  and number)  Choke Size	PROD  PROD  lowing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. ACI DEPTH INT  UCTION ing = Size and ty,	SIZE  ID, SHOT, FRA  FERVAL  Per pump)  Gas — MCF	TUI DEPT	BING REC TH SET  EMENT SG T AND KI  Well Statu	AMOUNT PULLEI None  CORD PACKER SET  PUEEZE, ETC. ND MATERIAL USED  s (Prod. or Shut-in)
SIZE  SIZE  Perforation Record  None  First Production  of Test  w Tubing Press.	TOP  TOP  Produ  Hours Tested  Casing Pressur	LINER RECORD BOTTOM  ad number)  Choke Size Calculated Hour Rate	PROD  PROD  lowing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. ACI DEPTHINT  UCTION ing = Size and ty, Oil = Bbl.	SIZE  ID, SHOT, FRA  FERVAL  Per pump)  Gas — MCF	TUI DEPT AMOUN	BING RECT FH SET EMENT SGT AND KI	AMOUNT PULLEI None  None  CORD  PACKER SET  DUEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
SIZE  SIZE  Perforation Record  None  First Production  of Test  w Tubing Press.	TOP  TOP  Produ  Hours Tested  Casing Pressur	LINER RECORD BOTTOM  ad number)  Choke Size Calculated Hour Rate	PROD  PROD  lowing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. ACI DEPTHINT  UCTION ing = Size and ty, Oil = Bbl.	SIZE  ID, SHOT, FRA  FERVAL  Per pump)  Gas — MCF	TUI DEPT AMOUN	BING REC TH SET  EMENT SG T AND KI  Well Statu	AMOUNT PULLEI None  None  CORD  PACKER SET  DUEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
CASING SIZE  8.5/8  SIZE  Perforation Record  None	TOP  TOP  A (Interval, size and Production of Casing Pressure (Sold, used for fuel)	LINER RECORD BOTTOM  ad number)  Choke Size Calculated Hour Rate	PROD  PROD  lowing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. ACI DEPTHINT  UCTION ing = Size and ty, Oil = Bbl.	SIZE  ID, SHOT, FRA  FERVAL  Per pump)  Gas — MCF	TUI DEPT AMOUN	BING RECT FH SET EMENT SGT AND KI	AMOUNT PULLEI None  None  CORD  PACKER SET  DUEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
SIZE  SIZE  Perforation Record  None  First Production  of Test  w Tubing Press.  Disposition of Gas  List of Attachment	TOP  TOP  Produ  Hours Tested  Casing Pressur  (Sold, used for fuels)	LINER RECORD BOTTOM  and number)  Choke Size Calculated Hour Rate el, vented, etc.)	PRODIO PR	SCREEN  32. ACI DEPTH INT  UCTION ting = Size and ty, Oil = Bbl.  Gas = MCF	Gas — MCF  Gas — MCF  Water	TUI DEPT CTURE, CE AMOUN  Water Bbl.	BING RECEPT SEMENT SEMENT SEMENT SET AND KI	AMOUNT PULLEI None  CORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
SIZE  SIZE  Perforation Record  None  First Production  of Test  w Tubing Press.  Disposition of Gas  List of Attachment	TOP  TOP  Produ  Hours Tested  Casing Pressur  (Sold, used for fuels)	LINER RECORD BOTTOM  and number)  Choke Size Calculated Hour Rate el, vented, etc.)	PRODIO PR	SCREEN  32. ACI DEPTH INT  UCTION ting = Size and ty, Oil = Bbl.  Gas = MCF	Gas — MCF  Gas — MCF  Water	TUI DEPT CTURE, CE AMOUN  Water Bbl.	BING RECEPT SEMENT SEMENT SEMENT SET AND KI	AMOUNT PULLEI None  CORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
SIZE  SIZE  Perforation Record  None  Perfor	TOP  TOP  Produ  Hours Tested  Casing Pressur  (Sold, used for fuels)	LINER RECORD BOTTOM  do number)  Choke Size Calculated Hour Rate el, vented, etc.)	PROD  PROD  lowing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. ACI DEPTH INT  UCTION ting = Size and ty, Oil = Bbl.  Gas = MCF	Gas - MCF	TUI DEPT CTURE, CE AMOUN  Water Bbl.	BING RECEPT SEMENT SEMENT SEMENT SET AND KI	AMOUNT PULLEI None  CORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)

### INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

<b>T</b> `	A 1	т	Canyon	т	Ojo Mamo	T.	Penn. "B"
1.	Anny	1.	Callyon	T.	Widland Emilland	т	Ponn "C"
Т.	Salt	Т.	Strawn	1.	Kirti and-r ruiti and	1.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictared Cliffs	T.	Penn. "D"
Т.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Ment fee	Т.	Madison
T.	Queen	T.	Silurian	T.	Poir t Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mani os	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gall ip	т.	Ignacio Qtzte
т.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	T.	Daketa	т.	
T.	Blinebry	т.	Gr. Wash	T.	Morr tson	т.	
т.	Tubb	Т.	Granite	T.	Tod Ito	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	. Т.	
т.	Abo	т.	Bone Springs	Т.	Wint ate	. T.	
T.	Wolfcamp	т.		т.	Chiı le	Т.	
T.	Penn.	т.		т.	Pen iian	т.	
T	Cisco (Bough C)	т.		т.	Pen L "A"	. Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 60 900 935 940	60 900 935 940 945	60 840 35 5	Shale & Gravel Sand & Shale Red Shale & Sand Anhydrite Anhydritic Dolomite				