## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

	e Commissio						3 copies of form G-10
••••••		Lulani	(Place)	•••••••••••••••••••••••••••••••••••••••		(Date)	<u> </u>
	SERVATION NEW M		MMISSION				
ntlemen	ı <b>:</b>						
***********			Hu. le Oi	ntention to commence th 1 & Refining Comp (Company	pany	Lease No. 601	1808
W. F	R. Moore	, Jr.		(Company	or Operator)	:_ C	The well
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M We possible 17'' 11'' 7- If cha	N N of Hole	O se the fo	P  Slowing strings of Size of Casing  13-3/8''  8-5/8''  4-1/2''  plans become ad MATION (If r	We intend to complete formation at an approx  CASING:  CASING:  CASING:  CASING:  48#  24#  9.5 & 11.6#  visable we will notify your ecompletion give full designed.	this well in the Primate depth of Program hem as indicated: New or Second Hand New New New New u immediately.	Depth 400' 3,000' 7,500'	Sacks Cement  400 Sks. *  500 Sks. **  300 Sks. ***
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M We possess  17" 11" 7-  If cha ADDI Circul Circul Circul of the mud p	ropose to us of Hole ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	(1)  se the formula to the state of the stat	P  Slowing strings of  Blue of Casing  13-3/8"  8-5/8"  4-1/2"  plans become ad  MATION (If rarface of the salt sections as the sections are sections.	We intend to complete formation at an approximation at an approximation and to cement to the second	this well in the Primate depth of 7  PROGRAM hem as indicated:  New or Second Hand  New  New  New  New  HOWCO meth Cores: To information Note (1)	Depth 400' 3,000' 7,500'  f work.) od of cementing be determined n developed whi Intermediate cs	Sacks Cement  400 Sks. *  500 Sks. **  300 Sks. ***  g to be used.  6 taken from Geo  le drilling.  100 Sks. ***
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		This Applie	cation For Well		
W.R.	MOORE JR.	H - 601808	01808 HUMBLE OIL & REFINING COMPANY SOUTHWEST REGION		
GUADA	LUPE COUNTY	, NEW MEXICO	PRODUC	TION DEP	ARTMENT
DRAWN_J.E.C.	ENGR. SECTION CIV	//IL	SCALE 1"= 1000"	JOB NO.	FILE NO.
CHECKED DE MShiff	APPROVED	TIL REVISED	DATE 8-5-63		WA-3500

## HUMBLE LEASE NO. 4-601808 NEW MEXICO OIL CONSERVATION COMMISSION

STATE LEASE NO.

FEDERAL LEASE NO.

Well Location and Acreage Dedication Plat

Form C-128
Revised 5/1/57

Section A.		DateAUGUST15, 1963
Operator <u>Humble Oil ÉREFINING</u> ( Well No Unit Letter <u>C</u> Sec	tion 23 Town	hin //- NORTH BANGA 25-FAST NADA
Located 1980' Feet From 141ES: County GUADALUPE G. L. Ele Name of Producing Formation PEE	vation <u>LATER</u> Ded CAMBRIAN Poo	icated Acreage 40 Acre
<ol> <li>Is the Operator the only owner* in Yes</li></ol>		
consolidated by communitization a "yes," Type of Consolidation	greement or otherwise?	Yes No If answer is
below:		Description
<del></del>		
Section B		
1980'	B	This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief
		NUMBLE OIL AREFG. CO. (Operator)
		(Representative)
		Box 1600 Midland, Texas Address
		This is to certify that the well location shown on the plat in Section 8 was plotted
	$\times$	from field notes of actual surveys made by me or under my supervision and that the
		same is true and correct to the best of my knowledge and belief.
		Date Surveyed 6-11-63  H. M. Strickland Registered Professional
		Engineer and/er Land Surveyor Certificate No. 2156
0 330 660 990 1320 1650 1980 2310 2640	2000 1500 1000 500	FILE NO. W-A- 3500