

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST DATA SHEET

Form C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

Pool Bueyeros CO<sub>2</sub> Formation \_\_\_\_\_

County Harding Date Well Tested 3/17/77

Operator Adams & McGahey Lease Gallagher Well No. 1

Unit Letter N Section 9 Township 21N Range 30E

Casing O.D. 7" Wt. 20 Set At 778' Tubing O.D. \_\_\_\_\_ Wt. \_\_\_\_\_ Set At \_\_\_\_\_

Pay Zone: From 790' To 814' Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_

Tested Through: Casing X Tubing \_\_\_\_\_

Test Nipple 4" I.D. \_\_\_\_\_ Type of Gauge Used: Spring ☐ Monometer ☐

OBSERVED DATA

Shut-In Pressure: Casing 39.2 # Tubing \_\_\_\_\_ S.I. Period \_\_\_\_\_

Time Well Opened 2:15 P. M. Time Well Gauged 2:25 P. M. Impact Pressure 10.7" water

Volume (Table I) \_\_\_\_\_ (a)

Multiplier For Pipe or Casing (Table II) \_\_\_\_\_ (b)

Multiplier For Flowing Temperature (Table III) \_\_\_\_\_ (c)

Multiplier For Sp. Gravity (Table IV) \_\_\_\_\_ (d)

Avg. Barometer Pressure at Wellhead (Table V) \_\_\_\_\_ (e)

Multiplier For Barometric Pressure (Table VI) \_\_\_\_\_ (e)

Initial Potential, MCF/24 Hrs. \_\_\_\_\_ (a) x (b) x (c) x (d) x (e) = 1,185

Witnessed By: Carl Ulvog Tested By: John H. Adams

Company: \_\_\_\_\_ Company Adams & McGahey

Title: Senior State Geologist Title Partner