



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <b>CO<sub>2</sub></b>	7. Unit Agreement Name
2. Name of Operator <b>Adams &amp; McGahey</b>	8. Farm or Lease Name <b>Gallagher</b>
3. Address of Operator <b>513 Bank Of The Southwest Bldg., Amarillo, Tex. 79109</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>1980</b> FEET FROM THE <b>west</b> LINE AND <b>660</b> FEET FROM THE <b>south</b> LINE, SECTION <b>9</b> TOWNSHIP <b>21N</b> RANGE <b>30E</b> NMPM.	10. Field and Pool, or Wildcat <b>Bueyeros CO<sub>2</sub></b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>elevation unknown- gr. measurements</b>	12. County <b>Harding</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/6/69 Production failing - moved in spudder  
8/7/69-  
8/15/69 Testing for water. Found 8-5/8" casing leaking water at 600'.  
Plugging back with rock and lead wool from 811' to 780'.  
8/21/69 Ran 781.50' of used 20#, 7" casing swung at 778'.  
8/22/69 Cementing with Haliburton, 100 sacks common pumped down 7".  
Plug pumped to 765 and coasted to bottom. Welded 7" to 8-5/8"  
and pumped 30 sacks through 2" collar welded into 8-5/8".  
Cement circulated behind 8-5/8" into cellar and then coasted away.  
8/25/69 Drilled rubber plug and Co to plug back.  
8/26/69 Haliburton broke circulation through 7" at 1200#. Had immediate  
returns between 7" and 8-5/8". Cemented 150 sacks. Had cement  
returns between 7" and 8-5/8". Just as cement was all mixed,  
8/28/69 Pumped plug to 765' at 650# pressure. In effect - a squeeze job.  
8/29/69 Bailed hole. Drilled 30' cement.  
Drilled plug back to bottom of hole 811'. Hole is dry of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Adams TITLE **Partner** DATE **Nov. 30, 1976**

APPROVED BY Carl Ulvog TITLE **SENIOR PETROLEUM GEOLOGIST** DATE **Dec 10, 1976**

CONDITIONS OF APPROVAL, IF ANY: