

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-71

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO2	7. Unit Agreement Name
2. Name of Operator AMERIGAS, INC., CO2 Division	8. Farm or Lease Name Albert Mitchell
3. Address of Operator 4455 LBJ Freeway, Suite 1100, Dallas, Texas 75234	9. Well No. Mitchell 7
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19N</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Mitchell-Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 10/06/85 - Kill well. Pulled and fished badly corroded tubing. Recovered a total of 64 jts. GOIH with test packer to 1650' test to 500 psig. Pull workstring and test packer out of hole and GOIH with new Guiberson plastic coated packer. One steel jt of 2 3/8" tubing and four jts of fiberglass installed below packer. Packer set at 1644' with on-off tool. Reentered hole with 2 3/8" fiberglass tubing. Loaded annulus with packer fluid. Pressured up to 500 psig - OK - RDMO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Kuebel</u>	TITLE <u>Reg. Prod. Mgr.</u>	DATE <u>10/28/85</u>
APPROVED BY <u>R. Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>11/1/85</u>
CONDITIONS OF APPROVAL, IF ANY:		