

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> CO2 Well		7. Unit Agreement Name
2. Name of Operator AmeriGas, Inc., CO2 Division		8. Farm or Lease Name Albert Mitchell
3. Address of Operator 4455 LBJ Freeway, Suite 1100 Dallas, Texas 75234		9. Well No. Mitchell #7
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19N</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Mitchell
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing and pressure test casing. Retube well with 2-3/8" plastic-lined tubing with packer. Test and return to production. Load the annular space with packer fluid.

** Conditions of Approval: Casing will be pressure tested to 500 psi and will be held for a period of 15 minutes. Oil Conservation Division to be notified 24 hours prior to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>V. P. - Production</u>	DATE <u>August 17, 1984</u>
DISTRICT SUPERVISOR		
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE <u>8-28-84</u>
CONDITIONS OF APPROVAL, IF ANY:		