	SANTA FE FILE U.S.G.S. LAND UFFICE TRANCPORTER OIL GAS OPERATOR PRODATION OFFICE Operator	REQUEST	CONSCINATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Them C-104 Supersedes Old E-104 and C-11 E-100 then t-1465 AS	
-	AmeriGas, Inc., SEC Div.				
	P. O. Box 37 Solum		Other (Please explain)		
_	New We!1	Change in Transporter of: OII Dry Ga			
_	Change in Ownership X	Castnahead Gas Conder	 		
	If change of ownership give name SEC Corporation P. O. Box 9737 El Paso, Texas				
١.	I. DESCRIPTION OF WELL AND LEASE				
	Lease Name MITCHELL	Well No. Pool Name, Including Fo	 	20020 110.	
-	Location MA AAO	Feet From The North Lin			
	ont Letter;				
	•		30 E , имрм, Hardi	ng County	
-	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) None Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent)				
_		AmeriGas, Inc. SEC Div. (We process our own gas) same as above		n	
	If well produces oil or liquids, give location of tanks.		,	1939 - 54	
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,			
	Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
-	Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
-	Perforations		•	Depth Casing Shoe	
-	TUBING, CASING, AND CEMENTING		CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
_					
- 1					
	TEST DATA AND REQUEST FOR ALLOWABLE OII, WEIL 1 Dots First New Cit Run Ta Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
-	· · · · · · · · · · · · · · · · · · ·				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhia.	Water - Bbls.	Gas-MCF	
GAS WELL					
Ī	Actual Prod. Test-MCF/D	Length of Test	Bbie. Condenecte/MMCF	Gravity of Condensate	
1	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
1	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
1 hereby certify that the rules and regulations of the Oil Conservation. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED May 10 19 78 BY Carel Ulway TITLE SENIOR TERROLEUM SECURITY This form is to be filed in compliance with RULE 1104.		
_	MANAGER, CARBON DIOXIDE PRODUCTION (Title)		If this is a request for allowable for newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
Mgr. Transportation & Safety			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

May 3,1978