

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide		7. Unit Agreement Name
2. Name of Operator SCHWARTZ CARBONICS		8. Farm or Lease Name Norman & Esther Libby
3. Address of Operator Box 37, Solano, New Mexico 87746		9. Well No. Schwartz IX
4. Location of Well UNIT LETTER <u>G</u> <u>1637</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20 N</u> RANGE <u>31 E</u> NMPM.		10. Field and Pool, or Wildcat Bueyeros Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3' above GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair casing leaks

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1907' of 4 1/2" 11.60# flush joint K55 casing. Casing was set at 1910' and cemented with 100 sacks of Class C cement. Bump plug with 1500# @ 2:23 p.m. on 9/21/84. Circulated 42 sacks to the pit and WOC 24 hrs. Tested casing to 1000# for 30 minutes. Tested O.K. Drilled cement out of casing and ran internally coated Guiberson ER-6 packer with 2 3/8" 4.7# J-55 internally coated tubing. Packer was set at 1884'. Backside was loaded with inhibited packer fluid and tested to 600# with no leaks. Acidize open hole section 2080' to 1976' with 5000 gals. Halliburton MOD 101 acid containing clay stabilizer with 1000 scf CO2 per bbl./acid. MTP 1600# ATP 1550# MIR 4.5 bpm AIR 3.6 bpm isip 1000# 10M sip 900#. Flowed well back to clean up and placed well in production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Production Manager DATE 11-12-84

APPROVED BY [Signature] TITLE District Engineer DATE 11-26-84

CONDITIONS OF APPROVAL, IF ANY: