

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- C02		7. Unit Agreement Name
2. Name of Operator Schwartz Carbonic Company		8. Farm or Lease Name Norman & Esther Libby
3. Address of Operator P. O. Box 37 Solano, New Mexico 87746		9. Well No. Schwartz 1-X
4. Location of Well UNIT LETTER G 1637 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 20N RANGE 31E NMPM.		10. Field and Pool, or Wildcat Bueyeros
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out open hole section from 1971' to 2145' and stimulate tubbs by CO2 injection. Repair casing leaks and retube with packer and plastic lined tubing. Test well and return to production. Load the annulus with packer fluid.

** Conditions of Approval: Casing will be pressure tested to 500 psi and will be held for a period of 15 minutes. Oil Conservation Division to be notified 24 hours prior to test.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Kuchel</u>	TITLE <u>Regional Production Manager</u>	DATE <u>8/16/84</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DEPT. SUPERVISOR</u>	DATE <u>8-30-84</u>
CONDITIONS OF APPROVAL, IF ANY:		