



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Schwartz Carbonic Company Norman A. Esther Libby
(Company or Operator) (Lease)
Well No. Schwartz No. 1 X, in NE-SW 1/4 of NE 1/4, of Sec. 30, T. 20N, R. 31-E, NMPM.
Bueyeros Pool, Harding County.
Well is 316 feet from North line and 330 feet from East line
of Section NE-SW 1/4, 30. If State Land the Oil and Gas Lease No. is
Drilling Commenced 4/18, 19.56. Drilling was Completed 6/18, 19.56.
Name of Drilling Contractor Schwartz Company, Inc.
Address P.O. Box 1702, El Paso, Texas
Elevation above sea level at Top of Tubing Head 4053. The information given is to be kept confidential until 6/18, 19.58.

OIL BANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from None to

IMPORTANT WATER BANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 700 to 820 feet.
No. 2, from No records taken as to rate or elevation feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORDED

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOINT	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
8"	25.55	Used	631'	None		None	Surface
5 1/2"	14.50	New	1971'	Texas		None	Production

MUDDING AND CEMENTING RECORDED

SIZE OF HOLE	SIZE OF CASING	WHEELS SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 3/4"	5 1/2"	1972	275	Wellbushon	36-38	4000 lbs.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None Used

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2158 feet, and from _____ feet to _____ feet.
Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....July 1, 1956....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity..... Estimate 3000 cu. ft.

CO 2 _____ Estimate 3000 cu. ft.
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 510 _____ lbs. CO 2 Gas Pressure _____

Length of Time Shut in.....10 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash..... 2085	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	1140		Dockson Group <i>Dockum</i>
1140	2158		Permian

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 23, 1956

Company or Operator Schwartz Company, Inc. Address P.O. Box 1702

Name J. T. Crow Position or Title Plants Manager