

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
505 850 50

WELL API NO. 30-021-05081	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Norman and Ester Libby	
8. Well No. 1	
9. Pool name or Wildcat Bueyeros	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4950'	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, Texas 79360	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 31 Township 20N Range 31E NMPM Harding County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well is currently temporarily abandoned with a CIBP set at 1898'. The well has 8-5/8" casing set at 1959' with cement circulated to surface. (475sxs.) The well has 5-1/2" casing set at 1990' with 375 sxs. of cement circulated to surface.

The proposed plugging procedure will place an additional 100' of cement inside of the 5-1/2" casing. Another plug will be placed from 1550' to 1750' across the Glorietta formation. The final plug will be placed from 100' to surface. The well will be circulated with 9.5 ppg plug mud prior to plugging operators.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Harris TITLE Petroleum Engineer DATE 7/14/94  
TYPE OR PRINT NAME John Harris TELEPHONE NO. (915) 758-6700

(This space for State Use)

APPROVED BY [Signature] DISTRICT SUPERVISOR DATE 7/25/94  
CONDITIONS OF APPROVAL, IF ANY