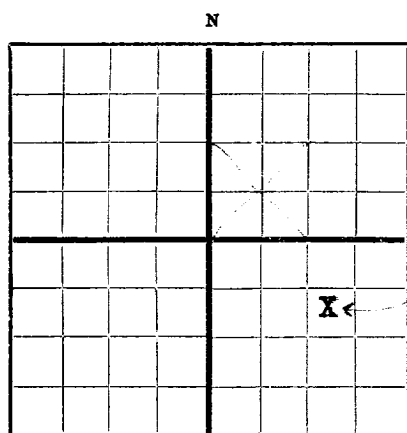


FORM C-105



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Iceco, Inc. Tucumcari, New Mexico  
Company or Operator Address  
Well No. Libby #1 in SW NE<sup>1</sup>/<sub>4</sub> of Sec 31, T 20  
Lease  
R. 31E, N. M. P. M., Bueyeros Field, Harding County.  
Well is 312.5 feet south of the North line and 312.5 feet west of the East line of Unit G  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Esther & Norman Libby, Address Bueyeros, N. M.  
If Government land the permittee is, Address.  
The Lessee is, Address.  
Drilling commenced 4/17 19 50 Drilling was completed 5/16 19 50  
Name of drilling contractor Ingram-Baird Drilling Company, Address Wichita Falls, Texas  
Elevation above sea level at top of casing 4875 feet.  
The information given is to be kept confidential until December 31 19 52

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 38 to 42 feet Water Sand  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 <sup>1</sup> / <sub>2</sub>				90'					Surface Pipe Production
8 <sup>1</sup> / <sub>4</sub>			SH	2007'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	12 <sup>1</sup> / <sub>2</sub> "	90'	50	Pump		
12	8 <sup>1</sup> / <sub>4</sub>	2007'	400	Haliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 000 feet to 2048 feet, and from feet to feet  
Cable tools were used from 2007 feet to 2048 feet, and from feet to feet

PRODUCTION

Put to producing 5/16, 150  
The production of the first 24 hours was barrels of fluid of which % was oil; %  
emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours 1,500,000 Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in. 520

EMPLOYEES

Baird-Ingram, Driller, Driller  
, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19 November 19 51  
day of November 19 51  
Tucumcari, N. M. 11/19/51  
Place Date  
Name Frank C. Holden  
Position General Manager

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
000	32		Surface
38	42		Water Sand
42	540		Red Shale & Shale brakes
540	546		Limy shale
546	692		Shale & shells
692	786		Granite wash cong.
786	791		Hard sand
791	1460		Shale & Shells
1460	1690		Granite wash, cong. & shale
1690	1802		Red bed & pink sand
1802	1841		Limes & lime streaks
1841	2003		Shale & lime streaks
2003	2009		Pink lime cong.
2009	2048		Pink sand & red shale