

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-183
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-021-20004
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 107677D
7. Lease Name or Unit Agreement Name Debacca
8. Well No. 2Y
9. Pool name or Wildcat Bueyeros
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 4887'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, Texas 79360	4. Well Location Unit Letter B : 1047 Feet From The North Line and 1971 Feet From The East Line Section 31 Township 20N Range 31E NMPM Harding County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well has 9-5/8" surface casing cemented to surface and 7" production casing set at 1873'. This string is also cemented to surface. The well has 2-3/8" tubing set at 1736', which is also cemented to surface.

Proposed Operations:

Swab well dry. Pump 30 BBLS. Class C Neat cement down 2-3/8" tubing. Displace w/9.5 PPG plug mud. Allow cement to set. Tag TOC with wireline to ensure TOC at least 100' above 1873'. Place cement plug inside 2-3/8" tubing from 100' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Harris TITLE Petroleum Engineer DATE 7/14/94
TYPE OR PRINT NAME John Harris TELEPHONE NO. (915) 758-6700

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 7/25/94
CONDITIONS OF APPROVAL, IF ANY: