		, .		F G 102	
Submit 3 Copies To Appropriate District	State of Ne			Form C-103	
Office District I	Energy, Minerals and	Natural Resources	WELL API NO.	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240	OW CONCEDUATION DIVIGION		30-021-05091		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🗶	
District IV	·		6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM 87503	20 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & Gas Boase 110.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:		
1. Type of Well:					
Oil Well Gas Well X Other					
2. Name of Operator			8. Well No.		
Amerada Hess Corporation			9. Pool name or Wildcat		
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840			Mitchell-Abo		
4. Well Location					
			1000 5 . 5 .	1 70%	
Unit Letter:	1980 feet from the	South line and	1980 feet from t	he West line	
Section 20		N Range 30E		County Harding	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	I REWILDIAL WORK		ALTERNITO ONONIO	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	\mathbf{x}		
OTHER:		OTHER: TA'd Wel	1.	x	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
7-16 thru 7-30-2002					
MIRU Eldridge Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/7" CIEP set at 1875'. TIH w/pkr. testing at intervals & located csg. leak fr. 230' to surface. Halliburton Svc. spotted 5 sks. Class "C" Premium cement on top CIEP fr. 1875' - 1832'. Spotted 45 sks. Class "C" cement fr. 258' to surface, circ. 3 sks. to pit. Removed BOP & installed wellhead. RDPU & cleaned location. 7-30-02: Found cement 15' fr. surface. Mixed & poured 3 sks. Portland cement mixed w/CACL. Cement at surface. Press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. TA'd well.					
Amerada Hess Corporation respectfully request a TA'd status on well to evaluate for future work. AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR					

Temporary Abandonment Status Expires 7-30-07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Bus. Svc. Spec. II

DATE

8-7-2002

Type or print name Roy L. Wheeler, Jr.

Telephone No. 915 758-6778

(This space for State use)

APPROVED BY Conditions of approval, if any:

TITLE DISTRICT SUPERVISOR DATE 8/20/02

