This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

Pool Bueyeros CO2	Formation
County Harding	Date Well Tested 3/17/77
Pay Zone: From 819 To 847! Tested Through: Casing X Test Nipple 4" I.D. Type of Gauge User	
Shut-In Pressure: Casing 39.3 # Tubing	S.I. Period
Time Well Opened 3:10 P. M Time Well G	auged 3:20 P. M. Impact Pressure27" water
Volume (Table I)	(a)
Multiplier For Pipe or Casing (Table II)	(b)
Multiplier For Flowing Temperature (Table III)	(c)
Multiplier For Sp. Gravity (Table IV) Avg. Barometer Pressure at Wellhead (Table V)	(d)
Multiplier For Barometric Pressure (Table VI)	(e)
Initial Potential, MCF/24 Hrs.	(a) x (b) x (c) x (d) x (e) = $2,890$
Witnessed By: Carl Ulvog	Tested By (Jan) M. (Adams)
Company:	Company Adams & McGahey
Title: Senior State Geologist	Tide Partner