

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> XXCO₂ OTHER-		7. Unit Agreement Name
2. Name of Operator Adams & McGahey		8. Farm or Lease Name Minerals
3. Address of Operator 513 Bk. Of The Southwest Bldg., Amarillo, Texas 79109		9. Well No. 1
4. Location of Well UNIT LETTER B 960 FEET FROM THE north LINE AND 1,930 FEET FROM T- E east LINE, SECTION 16 TOWNSHIP 21N RANGE 30E NMPM.		10. Field and Pool, or Wildcat Bueyeros CO₂
15. Elevation (Show whether DF, RT, GR, etc.) Not known		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER well status	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well completed 11/14/1950. last produced October, 1971.

3/17/77 - S.I.P.T. 39.3 #

3/17/77 - Pitot tube production test - 2,890 M.C.F.

3/17/77 - Test for presence of water. No water.

Request maintenance as S.I. producer pending use as source well for either dry ice plant or tertiary recovery operations.

AUTHORIZATION FOR TEMPORARY ABANDONMENT FOR
TEMPORARY ABANDONMENT DATES 4-11-78

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Adams

TITLE **Partner**

DATE **4/1/77**

APPROVED BY Carl Ulvog

TITLE **SENIOR PETROLEUM GEOLOGIST**

DATE **4/11/77**

CONDITIONS OF APPROVAL, IF ANY: