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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OIL CONSERVATION COM.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-462

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole	7. Unit Agreement Name
2. Name of Operator Glenn Oil Company 213-9859954	8. Farm or Lease Name State
3. Address of Operator P. O. Box 2126 North Hollywood, California 91602	9. Well No. 1
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE SW $\frac{1}{4}$ of NW $\frac{1}{4}$ LINE, SECTION 2 TOWNSHIP 15N RANGE 32E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Permission is requested to plug and abandon as a dry hole the above captioned well on or about the 15th day of February 1972.

Plugging procedure will be as follows: The well has 10-3/4" surface csg. set at 400' and cemented W/100 sacks which will be left in the hole. 8-5/8" casing is set at 625' the total depth of the hole, which will be pulled if possible. A 250' cement plug will be put in the bottom of the hole bringing the cement up into the surface casing at least 25' and then the hole will be bridged at 15' and cemented to the top. The rig will be removed from the location, pits filled, debris cleaned up and location leveled to the satisfaction of the NMOCC and the landowner.

*Fill space between cement plugs with heavy mud.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Agent DATE 2-12-72  
APPROVED BY *[Signature]* TITLE Oil & Gas Inspector DATE 2/17/72  
CONDITIONS OF APPROVAL, IF ANY: *Distr IV*