NO. OF COPIES RECEIVED					• (p pojet	•
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Revised 1-1-65		
FILE						5A. Indicat	e Type of Lease	
U.S.G.S.						STATE		
OPERATOR						.5. State Oil	& Gas Lease No.	
<u> </u>						mm	mmmm	π
APPLICATI	DRILL, DEEPEN	I, OR PLUG BAC	CK				III	
						7. Unit Agr	eement Name	
b. Type of Well DRILL	<u>L</u>	DEEPEN		PLUG BA	ACK 🗔	9 Form on !	_ease Name	
OIL X GAS WELL	OTHER		SINGLE ZONE	MULTI	PLE ONE	Arthur		
2. Name of Operator PAIT HASKIN	गुट गुटादुग्रहाः					9. Well No.		
PAUL HASKINS, TRUSTEE 3. Address of Operator						1		
Box 246 Wolfforth, Texas 79382						10. Field and Pool, or Wildcat Wildcat		
Location of Well UNIT LETTER N LOCATED 1980 FEET FROM THE West LIN						777777	11111111111111111111111111111111111111	$\overline{\alpha}$
		1700	PEET FROM THE	west	LIN: }			III
AND 660 FEET FROM	MTHE SOUTH	NE OF SEC.	TWP. 15 N RG	€. 33E	NMPLL			III
					[[]]	12. County		T_{l}
			/////////////////////////////////////	444	4444	HARDIM	HHH	77.
								III
			19. Proposed Depth	19A	. Format on		20. Rotary or C.T.	77
21. Elevations (Show whether Di	F, RT, etc.) 21A, Kind	& Status Plug. Bond	1500 21B. Drilling Contro		San / no		Rotary	
			Willos Thom				Date Work will start 1, 1970	
23.	F	PROPOSED CASING AN				<u> </u>	<u> </u>	
SIZE OF HOLE	SIZE OF CASING				SACKS (F	05.45.15		
10-3/4	711	20#	T SETTING DEPTH SACKS (F		Circula			
	<u> </u>				- GLLCU La	-e	- Circulate	
			•	•		,		
Drill 10-3/1	4" hole to 150:							
Set 1501 70	On of an and the second							
	Casing with suf			te to	surfa ;e	•	AUN CHENDE () (II.
Drill 6-1/4"	hole to approx	imately 1500:	/					
						771	JUL 1 PM 4	1
nun 4-1/2" c	asing to total	depth and test	shows if en	count	ered	ADDROVA	· .	
					FC	APPROVA	YS UNLESS	
							DMMENCED,	
						1060	591070	
					EXPI) EŞ	J. 4/2/	7/19/0	
					,	0		
ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF P	ROPOSAL IS TO DEEPEN C	OR PLUG BACK, GIVE DA	ATA ON PR	ESENT PRODU	CTIVE ZONE	AND PROPOSED NEW PRO	ouc-
ereby certify that the information	on above is true and compl	lete to the best of my k	nowledge and belief.	•		77		
ned all Wisks	in buch.	Title_ CO	101			Judi	0.01/101	
(This space for S	Sand Hand	Title Prof. 7	(L/C)		Da.	e A wal	Q 1/3/19/6	
(Inis space for s	1 1	1.11	(,)		1		/ /	
PROVED BY	Cottena	TITLE /// 8/1	a Shapecto	1	•	11.	1/70	
NOITIONS OF APPROVAL, IF	No.VI		1/	1	DA	TE	/ /	
<i></i>	3 (A.A TÜLELDO - 11 Ren ma Antzula buran	AUK Elleres To		ti IV				
77	IEW MEXICO DURAMI	z og utrasa, Sog	DURRO					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. Lease TRUSTEE ARTHUR CAIN PAUL HASKINS. Unit Letter Section Township Range County 15 NORTH 33EAST HARDING Actual Footage Location of Well: 660 feet from the 1980 SOUTH line and feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: WILDCAT Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □ No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Position Company PAUL HASKINS, TRUSTEE JULY 1, 1970 T. 1\$ N. I hereby certify that the well location R. 33 E. shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1980 No. 2 1320.00 3355.29 Registered Prof (ASSUMED) and/or-Land (ASSUMED

330

1320 1650

1980 2310

2640

2000

1500

1000

500