

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

2100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "17"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

S 17, T 19N, R 33 E

12. COUNTY OR PARISH

13. STATE

Harding

New Mexico

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Paul Hashins, Trustee

3. ADDRESS OF OPERATOR

Box 360 Wolfforth, Texas 79382

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

660 Feet From South Line, 660 Feet E. East Line

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

1500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

2201.9 GL

22. APPROX. DATE WORK WILL START\*

6-13-70

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	7"	20#	500	Circulate

Propose to drill 11" hole to 500'. Set 7" casing with sufficient cement to circulate.

Drill 6 1/8" hole to 1500'

If shows of oil or gas present, set 4 1/2" casing to TD., perforate and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Paul Hashins, Trustee

TITLE

Owner

DATE 6-11-70

(This space for Federal or State office use)

APPROVAL DATE

TITLE

DATE

APPROVED

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:JERRY W. LONG  
DISTRICT ENGINEER

\*See Instructions On Reverse Side

ORAL APP. 6/13/70

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Paul Haskins, Trustee</b>		Lease <b>Federal "17"</b>		Well No. <b>1</b>
Unit Letter <b>P</b>	Section <b>17</b>	Township <b>15 North</b>	Range <b>33 East</b>	County <b>Harding</b>

Actual Footage Location of Well:

**660** feet from the **South** line and **660** feet from the **East** line

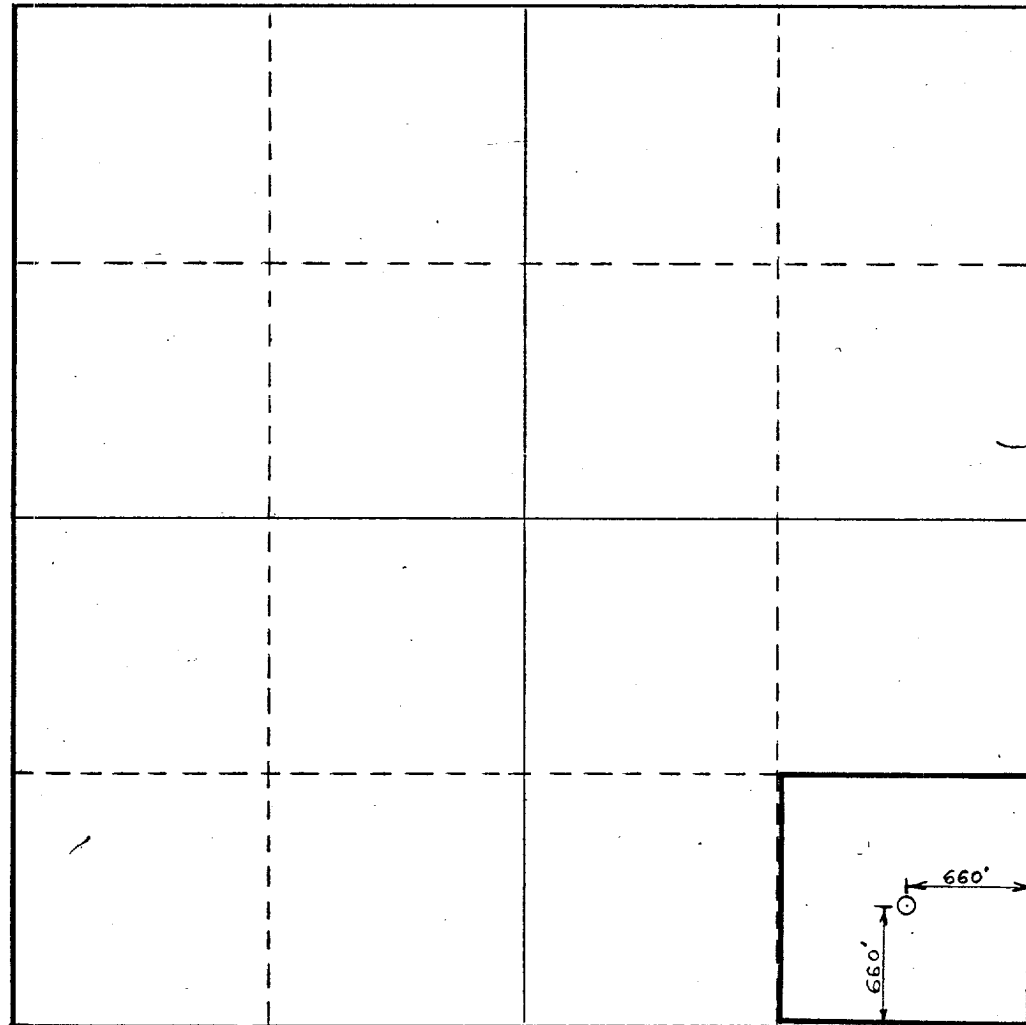
Ground Level Elev: <b>4201.9</b>	Producing Formation	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Paul Haskins, Trustee*

Name

**Paul Haskins, Trustee**

Position

**Owner**

Company

**Paul Haskins, Trustee**

Date

**June 10, 1970**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**June 4, 1970**

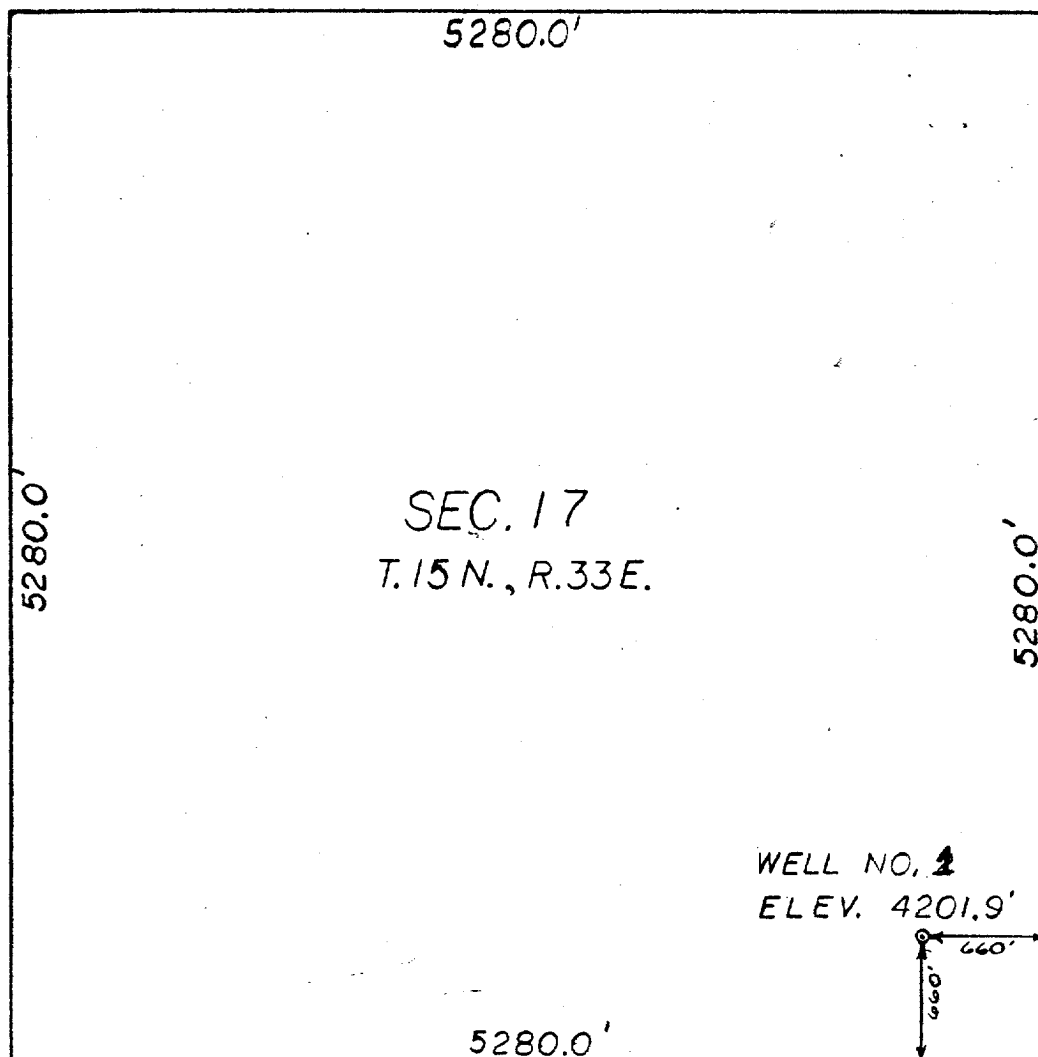
Registered Professional Engineer  
and/or Land Surveyor

*[Signature]*

Certificate No.

**3514**

970 JUL 6 AM 8 33



Elev. Rel. to dry hole  
3284.0' S. & 1980' W  
of N.E. corner Sec. 22  
whose elev. is 4140.0'

OPERATOR: Paul Haskins, Trustee  
FIELD : Wild Cat  
LEASE : Federal 1-17  
DATE : June 4, 1970  
SCALE : 1" - 1000'

CERTIFIED CORRECT



**HICKS & RAGLAND**

CONSULTING ENGINEERING COMPANY  
CIVIL AND SURVEYING DIVISION  
SH 7-4611 - 2101 40th - BOX 3008  
LUBBOCK TEXAS 79410

By

*[Signature]*  
M. J. Stalcup  
Registered Land Surveyor  
No. 3514