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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☐ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Plugged

2. Name of Operator	Beck Producing Company
3. Address of Operator	900 Medical Arts Avenue, N. E., Albuquerque, New Mexico 87106
4. Location of Well	

UNIT LETTER K	LOCATED 3630	FEET FROM THE North	LINE AND 2304.9	FEET FROM
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THE West	LINE OF SEC. 10	TWP. 15N	RGE. 33E	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/1/70	12/4/70	12/4/70	4300.5 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Rotary Tools	23. Intervals Cable Tools
735			Gene Smith, Jr.		None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	No

26. Type Electric and Other Logs Run	27. Was Well Cored
None	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20 lb	230	13 3/4	130 sacks	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ronald E. Brown Pumping Supt.

12/1/70

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Cain #1 Lee

4300

MAIN OFFICE
70 DEC 7 AM 8 21

0 -	10	sand & red bed
10 -	20	sand & sm. gravel
20 -	30	clotche & gravel
30 -	40	red bed & gravel & sand
40 -	50	clotche & sm. gravel & sand
50 -	60	sand & gravel
60 -	70	sand & gravel
70 -	80	sand & gravel
80 -	90	sand & gravel
90 -	100	sand & gravel
100 -	110	sand & gravel
110 -	120	gravel trace of red bed
120 -	130	gravel & red bed
130 -	140	red bed & some gravel
140 -	150	red bed & to gravel to sand
150 -	160	red bed & to gravel blue sand
160 -	170	red bed & gravel
170 -	180	red bed to sand
180 -	190	red bed to sand to gravel
190 -	200	red bed to sand
200 -	210	gray shale to red bed to sand
210 -	220	gray sand to red bed
220 -	230	gray sand to red bed
230 -	240	red bed to gray sand
240 -	250	red bed to gray sand
250 -	260	red bed to green shale to gray sand
260 -	270	red bed
270 -	280	red bed to anastomose to gray sand

314² (3)

Coin #1 Tree

280-290	Red bed To Black Shale To Gray sand
290-300	Red bed To sand
300-310	Red bed To Brown sand
310-320	Red bed To Brown sand
320-330	Red bed
330-340	Red bed To Gray sand
340-350	Red bed To Gray sand
350-360	Red bed To Green shale To Green sand
360-370	Red bed To shale To Green sand
370-380	Red bed To sand
380-390	Red bed Green sand
390-400	To Red bed Green & Gray sand
400-410	To Red bed Green sand
410-420	To Green shale Green sand
420-430	Green sand & Brown mud stone
430-440	Brown mud stone & sand
440-450	Brown mud stone & sand
450-460	Brown sand Green sand To Red bed Brown mud st
460-470	Brown mud stone Green sand To Red bed
470-480	" " " " " " " "
480-490	" " " " " " " "
490-500	" " " " " " " "
500-510	Green Gray sand no show trace anhydrite to red bed
510-520	white to gray sd "
520-530	White sand " To anhydrite "
530-540	" " , brown sd " lime, chalk, "
540-550	" " " " green sh. "
550-560	Red shale To Green shale White sand

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Core # 1 Lee

560-570

red bed

570-580

"

580-590

"

590-600

"

600-610

"

610-620

red bed

620-630

Red bed

630-640

" "

640-650

" "

650-660

" "

660-670

" "

670-680

" "

680-690

Red bed to Green sand

690-700

Green to White sand, to chalk, no show

700-710

White sand, to chalk

710-720

" sand " Green sand "

720-730

White sand " " "

730-740

" " " " "

740-750

Red bed

750-760

740' T.D.

Wm Wm