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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mitchell	
9. Well No.	
14	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Harding	
19. Proposed Depth	19A. Formation
2200'	Abo
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	22. Approx. Date Work will start
4408' GL	2/24/71

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work			
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER (Carbon Dioxide) SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
2. Name of Operator			
S. E. C. Corporation			
3. Address of Operator			
P.O. Box 37, Solano, New Mexico 87746			
4. Location of Well			
UNIT LETTER 0 LOCATED 663.8 FEET FROM THE South LINE			
AND 1958.3 FEET FROM THE East LINE OF SEC. 17 TWP. 18 N. RGE. 30 E. NMPM			
21. Elevations (Show whether DF, RT, etc.)			
4408' GL			
21A. Kind & Status Plug. Bond			
Blanket Bond on File			
21B. Drilling Contractor			
Service Drilling Co.			
22. Approx. Date Work will start			
2/24/71			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4	10-3/4	32.75	150	150	Surf.
8-3/4	7	20	1900	500	Surf.

Drill to top of granite and test Abo formation for CO₂ gas. If commercial, will set about 2000' 7" casing and cement to surface. Will complete in open hole through Abo formation.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES May 27, 1971

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. J. Beeler Title Manager, CO₂ Production Date 2/18/71
(This space for State Use)

APPROVED BY J. E. Kaptana TITLE Oil & Gas Inspector DATE Feb 24, 1971
CONDITIONS OF APPROVAL, IF ANY: Distr IV

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

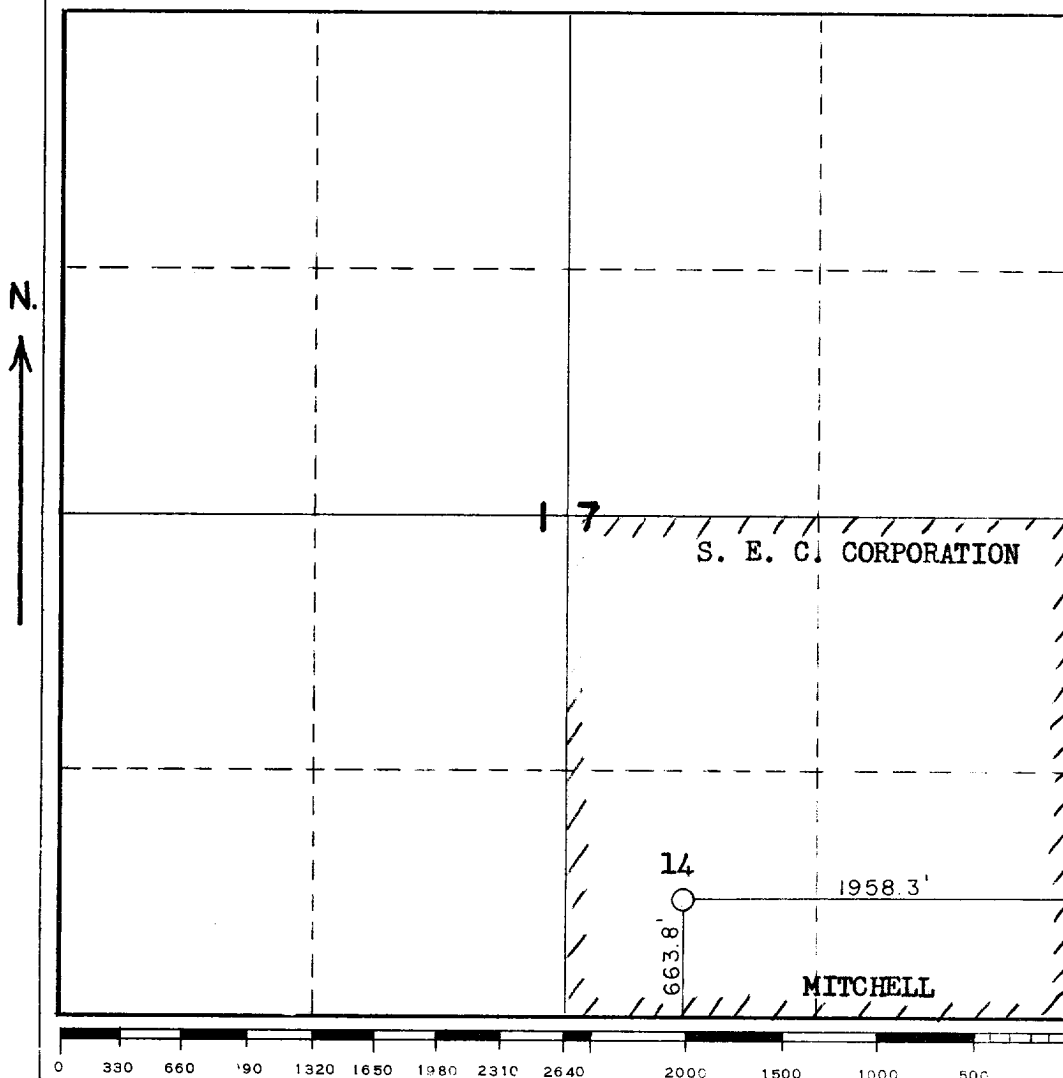
Operator S. E. C. CORPORATION			Lease Mitchell		Well No. 14
Unit Letter 0	Section 17	Township 18N	Range 30E	County Harding	
Actual Footage Location of Well: 1958.3 feet from the east line and 663.8 feet from the south line					
Ground Level Elev. 4408	Producing Formation		Pool Wildcat	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
J. E. Ballew, Jr.
Position
Surveyor
Company
Ballew & Associates, P. A.
Date
February 16, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Feb. 12 & 15, 1971

Date Surveyed
J. E. Ballew, Jr.
Registered Professional Engineer
and/or Land Surveyor

Certificate No. **3948**

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19. Proposed Depth 2200'		19A. Formation Abo	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4408' GL	
21A. Kind & Status Plug. Bond Blanket Bond on File		21B. Drilling Contractor Service Drilling Co.	
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APPROVED BY J. E. Kaptana TITLE Oil & Gas Inspector DATE Feb. 24, 1971

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WELL LOCATION AND ACREAGE DEDICATION PLAT**

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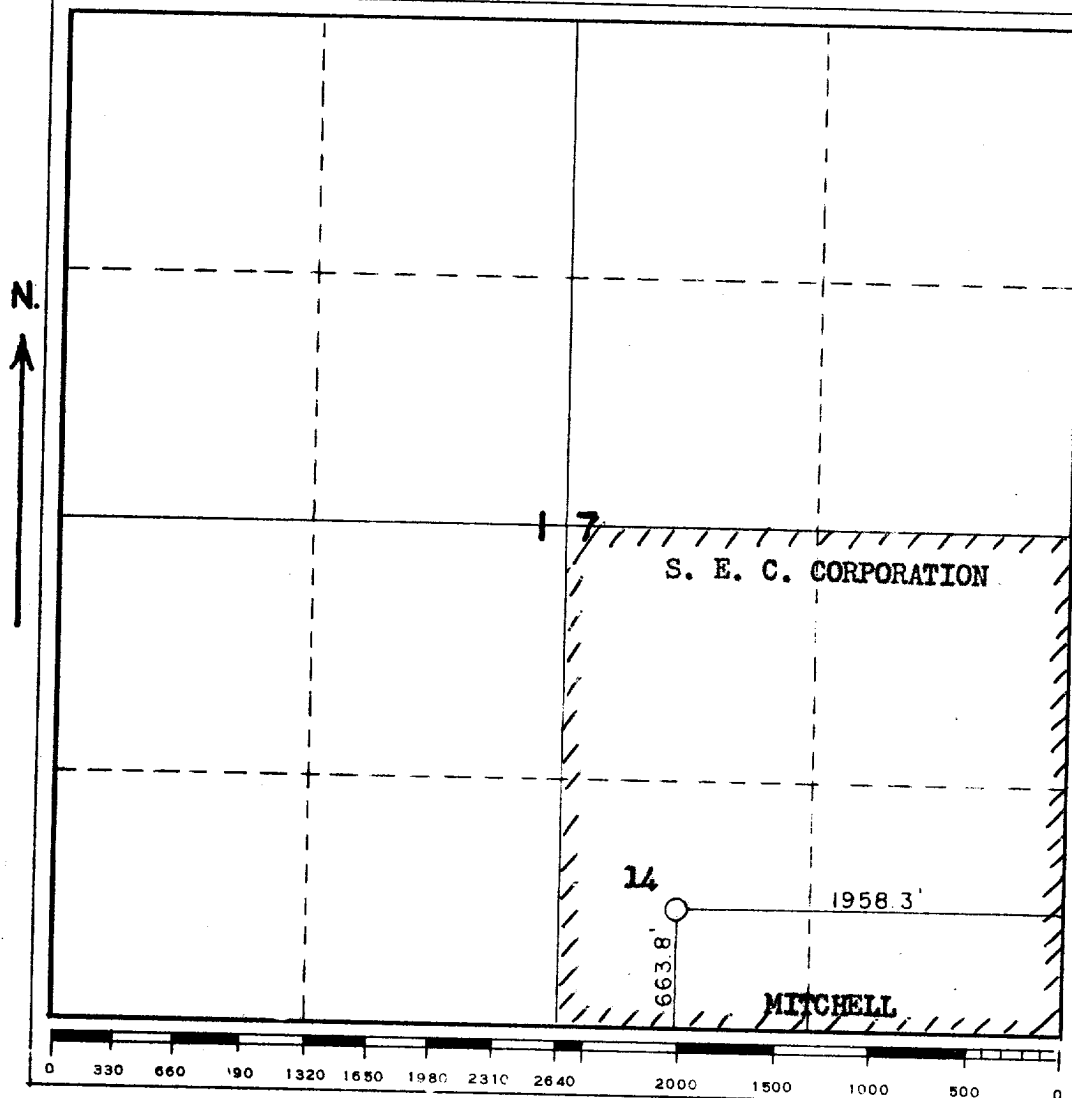
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