- · · · · · · · · · · · · · · · · · · ·			10	30-021-20,01			
NO. OF COPIES RECEIVED				<u>ټ</u>	į		
DISTRIBUTION	N	IEW MEXICO OUL CONS	ERVATION COMMISSION	771 471	, n a	*	
SANTA FE	1/	L W MEXICO OIL CONS	ERVATION COMMISSION	າ ຕາ ເ	Form C-101 Revised 1-1-6	65	
FILE	T			~~ i		Type of Lease	
U.S.G.S.				8	STATE	FEE X	
LAND OFFICE				t	.5. State Oil	& Gas Lease No.	
OPERATOR				· · · · · · · · · · · · · · · · · · ·			
				7-1	THI		
APPLICATIO							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work						eement Name	
DRILL X	1	DEEPEN	DI UC	BACK			
b. Type of Well	-	DEET EN	PLUG	BACK []	8. Farm or L	.ease Name	
WELL WELL	OIL GAS WELL OTHER (Carbon Dioxide) SINGLE X MULTIPLE ZONE						
·	2. Name of Operator						
S. E. C. Corp 3. Address of Operator	oration					14	
-					10. Field an	d Pool, or Wildcat	
	P.O. Box 37, Solano, New Mexico 87746						
4. Location of Well UNIT LETT	er0	LOCATED 663.8	FEET FROM THE South	LINE	711111	dcat	
AND 1958.3 FEET FROM	THE East	LINE OF SEC. 17	TWP. 18 N. RGE.30 1	NMPM			
					12. County	HHHH	
					Hardi	ng ////////	
				9A. Formation	n.	20. Rotary or C.T.	
21. Elevations (Show whether DF			2200'	Abo		Rotary	
		ind & Status Plug. Bond			1	. Date Work will start	
4408' GL	Blank	et Bond on File	Service Drillin	g Co.	2/	24/71	
		PROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
13-3/4	10-3/4	32.75	150	150		Surf.	
8-3/4	7	20	1900	50		Surf.	
					J	Surt.	
Drill to top of	granite and	test Abo formati	Con for CO ₂ gas.	If com	mercial,	will	
		d cement to surf	ace. Will compl	ete in	open hol	e	
through Abo for	mation.						
				APPROV	AL VALID		
			l	FOR 90 DA	NYS UNLESS	3	
			; D	RILLING C	OMMENCEL	0,	
				m	4-1	2 - 1	
			EXPIRI	s//ay	2/1/7		
				U			
ABOVE SPACE DESCRIBE PR VE ZONE. GIVE BLOWOUT PREVENTI	OPOSED PROGRAM: ER PROGRAM, IF ANY.	IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
nereby certify that the information	on above is true and c	omplete to the best of my k	nowledge and belief.				
gned P.J. Be	ela	Title Manager,	CO ₂ Production	I	Date 2/:	18/71	
(This space for S	State Use)						
OF V	14	Max	Jas Inspector		11	01/11	
PROVED BY	plena	TITLE WE	Jas Unspecto	<u>. </u>	ATE TO	24, 1971	
ONDITIONS OF APPROVAL, OF	ANY:		Distr	ZV .		, , , , , , , , , , , , , , , , , , , ,	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

၁ ၊ ၁ ၊

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease 5 Well No. S. E. C. CORPORATION Mitchell 14 Unit Letter Township Range County 17 18N 30E Harding Actual Footage Location of Well: 1958.3 663.8 feet from the east line and south feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4408 Wildcat 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name J. E. Ballew, Jr. Surveyor Company Ballew & Associates, P. A. February 16, 1971 S. E. CI CORPORATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Feb. 12 & 15, 1971 14 eaistered Professional Land Surveyor MITCHELL Certificate No. 3948

330

1320 1650 1980 2310

2000

1500

1000

50 C

			0.1		70- 02	1-20,014	
			*	• •	00-00	1 20,017	
NO. OF COPIES RECEIVED			Supplement of the Control of the Con	· ·			
DISTRIBUTION	NEV	MEXICO OIL CONS	SERVATION COMMISSI	9N [.]	Form C-101		
SANTA FE	$ \downarrow$ \checkmark \downarrow		· en) c	Revised 1-1-		
FILE				1 (i r	e Type of Lease	
U.S.G.S.			<u>د</u> انا	3	STATE	FEE X	
LAND OFFICE			L.		.5. State Oil	& Gas Lease No.	
OPERATOR			· - -	-a	<u></u>		
			· +				
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK				
1a. Type of Work					7. Unit Agre	eement Name	
b. Type of Well DRILL]	DEEPEN	PLUG	BACK	}		
` L	٦ .				8. Farm or L	.ease Name	
WELL GAS WELL X 2. Name of Operator	OTHER (Car)	oon Dioxide)	SINGLE X	JLTIPLE ZONE	Mit	chell	
					9. Well No.		
S. E. C. Corr	poration				14		
					10. Field and Pool, or Wildcat		
	Solano, New Men				Wildcat		
4. Location of Well	ER LO	CATED 663.8	FEET FROM THE Sout	h Line	111111		
7000							
AND 1958.3 FEET FROM	THE East Lin	NE OF SEC. 17	TWP. 18 N. RGE.30	E. NMPM			
					12, County	HIHHH	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Hard1	ng ////////	
Allillillilli							
			1	19A. Formation	n	20. Rotary or C.T.	
			22 00 1	Ab o		Rotary	
21. Elevations (Show whether DF	i		21B. Drilling Contractor		22. Approx	. Date Work will start	
4408' GL	βlanke t	Bond on File	Service Drilli	ng Co.	2/	24/71	
23.	F	PROPOSED CASING AN	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
13-3/4	10-3/4	32.75	150	15	0	Surf.	
8-3/4	7	20	1900	50	0	Surf.	
Drill to top of	granite and te	st Abo format:	lon for CO gas.	If com	mercial,	ហៅ11	
			5 5	0022		A 4-7-7-	
set about 2000'	7" casing and	cement to sur	face. Will comm	lete in	noen hol	e.	
					ppon non	•	
through Abo for	mation.						
			1	Appro:			
				FOR OUR	AL VALID		
			:	Dell'INO	AYS UNLES	S	
			·	DRILLING C	OMMENCE	D,	
			EXP	DEC Son	. 17/	67.	
				nes zeran		7./_	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF F	PROPOSAL IS TO DEEPEN	OR PLUG BACK CIVE DATA O	<i>U</i>			
				N PRESENT PRO	JUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information	n above is true and comp	lete to the best of my l	nowledge and belief.				
n = n + n + 2 = n	la Pa-		00 - 1		- 1		
Signed		Title Manager,	CO ₂ Production		ate2/	18/71	
(This space for S	itate Use)						
no c	V.,.	. م م	1. 0				
APPROVED BY	apteina	TITLE WILL	Ja Inspec	to	J.	1 2.4 1971	
CONDITIONS OF ADPROVAL, IF	WANY:		n'I	-Z17	ATE /	. 11//	
<u> </u>	* * *		Klistr	10			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section \odot , Operator Well No. S. E. CORPORATION Mitchell Unit Letter Township Range County 17 18N 30E Harding Actual Footage Location of Well: 1958.3 feet from the 663.8 line and south feet :rom the ine Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4408 Wildcat 160 1. Outline the acreage dedicated to the subject well by colored pencil or hathure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name J. E. Ballew. Jr. Position Surveyor Ballew & Associates, P. A. February 16, 1971 S. E. C. CORPORATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me cr under my supervision, and that the same is true and correct to the best of my knowledge and belief. Feb. 12 & 15, 1971 Date Surveyed 1958.3 Land Surveyor Certificate No. 3948 1320 1650 1980 2310 26 40 2000 1500

1000

500