				<u>ب</u> د	; <i>30</i>	7-021-20,015
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DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSIO		Form C-101	
SANTA FE	 				Revised 1-1-6	
FILE	 				i	e Type of Lease
U.S.G.S.	 			· · ·	STATE	
LAND OFFICE OPERATOR	 			_	:5. State OII	& Gas Lease No.
OT ERRAT OR				-	mmi	mmmm
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN.	OR PLUG BACK			
1a. Type of Work			<u> </u>		7. Unit Agre	eement Name
_ DRILL X		DEEPEN	PLUC	BACK		
b. Type of Well					8. Farm or L	_ease Name
OIL GAS WELL X	OTHER (Carb	on Dioxide)	ZONE X MU	ZONE ZONE	Mit	chell
2. Name of Operator S.E.C. CORPOR	· A ጣ T () NI				9. Well No.	#1 5
3. Address of Operator	ALTON					
P.O. Box 37,	Solano New	Wexico 87716				nd Pool, or Wildcat
	G ROW	3305	Most		777777	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
4. Location of Well UNIT LETTE	R Loc		EET FROM THE West			
AND 1980	North Lin	, of sec 28	18 N RGE. 30	#E		
	inneriili ili ili ili ili ili ili ili ili il		riinnniin	MMITTI	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					Hardin	g (
				111111	7/////	HHHHH
					7//////	
		, (((((((((((((((((((((((((((((((((((((9. Proposed Depth 2200	19A. Formation Abo	1	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF,	RT etc.) 214 Kind	6 Status Dlug Rond 6	21B. Drilling Contractor		1	•
4347 GL		t Bond on fi	.le)Service [rilline	Co. Approx	3/9/71
23.	31	ROPOSED CASING AND			,,	27.77.1-
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	H SACKS OF	CEMENT	EST TOD
13-3/4	10-3/4	32.75	150	180		Surf.
8-3/4	7	20	1950	500		Surf.
!	ļ		1	l		1
Drill to top o will set about open hole thro	1950† 7† ca	sing and cem	ent to surfa	r oo ₂ ga ice. Wi	il com	plete in
					APPROVAI YAD DO SC	
						MMENCED,
				· Lin	0	- 100
				EXPIRE	fine	13, 1911
				EXI IVE		
IN ABOVE SPACE DESCRIBE PRO	OPOSED PROGRAM: IF P	ROPOSAL IS TO DEEDEN O	P PING BACK GIVE DATA	// ON DEFERRE DO	DUSTINE JOH	. AND DOODS TO WELL THE
TIVE ZONE, GIVE BLOWOUT PREVENTE	R PROGRAM, IF ANY.		- 195 11 E	on resent PRC	COCITYE ZONE	AND PROPOSED NEW PRODUC-
I hereby certify that the informatio	n above is true and comp	lete to the best of my kr	nowledge and belief.			
Signed	1. Seela	Tule Manager,	CO ₂ Producti	on	Date 3/8	8/71
(This space for S	tate Use)		1			
APPROVED BY	apteina	TITLE (A) &/)	1 as Inspects	Ä.	DATE 3/	115/71
CONDITIONS OF APPROVAL, IF	COLL	ACT AND SACK S	AMPLES FOR A	retr.IV		

COLLECT AND SACK SAMPLES FOR Aleta. IV NEW MEXICO BUREAU OF MIDDLE, SCHOPPHO AT AT LEAST TEN FOOT INTERVALS

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Nell No. MEM Lease Operator Mitchell : S. E. C. CORPORATION Unit Letter Harding 30E 18N Actual Footage Location of Well: 1980 north feet Irom the 3305 feet from the Dedicated Acreage: Pool Ground Level Elev. Producing Formation Wildcat 160 4347 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knewledge and belief. Position 3305 15 MITCHELL I hemby certify that the well location is true and correct to the best knowledge and belief. March 6, 1971 Date Surveyed and/or Land Surveyor Certificate No.

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IO. OF COPIES RECEIVED						~~ ~
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COM	MISSION	Form C-101	
LE					Revised 1-k-6	Type of Lease
S.G.S.					STATE	
AND OFFICE						& Gas Lease No.
PERATOR						•
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BA	CK		
Type of Work					7. Unit Agre	ement Name
_ DRILL		DEEPEN		PLUG BACK	7	
Type of Well		ham Disabilated	SINGLE T	MULTIPLE	8, Farm or L	ease Name Chall
OIL GAS WELL WELL WELL WELL WELL WELL WELL WEL	OTHER	bon Dioxide)	ZONE	ZONE		
L.E.C. CORPO	KATION				9. Well No.	#15
Address of Operator		· · · · · · · · · · · · · · · · · · ·			10. Field gr	nd Pool, or Wildcat
P.U. Box 37,	Solano, Rew	Mexico 87746	•			dcat
ocation of Well	ER LO	3305 F	EET FROM THE	#est	INE THE	
1980	Horth	28	191/	30Æ		
FEET FROM	M THE LI			GE. NM	PM ()	711/11/11/11
					liaroun	
HHHHHH	/////////////////////////////////////		++++++	HHHH	mm	HHHH
		<i>[[[]]</i>	9. Proposed Dep	th 19A. Form	ation	A Rotary of C.T.
					,	and over 3
Elevations (Show whether DF	F, RT, etc.) 21A. Kind	i & Status Plug. Bond 2	lB. Drilling Con	tractor	22. Approx	. Date Work will start
4741 6 0	W. 46.48.14.	THE PERSON NAME AND ADDRESS OF THE				212110
	ı	PROPOSED CASING AND	CEMENT PROG	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT BED FOOT	CETTING	SERTI GAGE		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTH SACKS	OF CEMENT	c EST. TOP
Drill to top	of granite a	ng test ábo j	1958 Formation	for CO ₂	gas. If	consercial
13-3/4	7 of granite a n 1950' 7" c	no test Abo i asing and cea	1958 Formation	for CO ₂	gas. If	conmercial plete in
Brill to top	7 of granite a n 1950' 7" c	no test Abo i asing and cea	1958 Formation	for CU2	APPROFOR SO E	conmercial,
Brill to top	7 of granite a n 1950' 7" c	no test Abo i asing and cea	1958 Formation	for CU2	gas. If	conmercial plete in
9rill to top will set about open hole thr	of granite a R 1950' 7" c rough Abo for	ng test ábo i asing and ces sation.	1950 formation	for CU2	APPROFOR 90 E	cottmercial plete in VAL VALID DAYS UNLESS. COMMENCED,
9rill to top will set about open hole thr	of granite a R 1950' 7" c rough Abo for	ng test ábo i asing and ces sation.	1950 formation	for CU2	APPROFOR 90 E	cottmercial plete in VAL VALID DAYS UNLESS. COMMENCED,
Drill to top	of grabite & R. 1950 7° c	ng test abo i asing and ces	PLUG BACK, GIVE	for CV2	APPRO FOR 90 E I DRILLING I PRODUCTIVE ZONE	COMMENCED, AND PROPOSED NEW PROD
Drill to top will set abou open hole thr	of grabite & R. 1950 7° c	ng test abo i asing and ces	PLUG BACK, GIVE	for CV2	APPRO FOR 90 E I DRILLING I PRODUCTIVE ZONE	cottmercial plete in PAYS UNLESS. COMMENCED,
Drill to top will set abou open hole thr	of grabite & R. 1950 7° c	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE	for CV2	APPRO FOR 90 E I DRILLING I PRODUCTIVE ZONE	COMMENCED, AND PROPOSED NEW PROC
BOVE SPACE DESCRIBE PIZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. ion above is true and com	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE	for CV2	APPRO FOR 90 E 1 DRILLING PRODUCTIVE ZONE	COMMENCED, AND PROPOSED NEW PROD
BOVE SPACE DESCRIBE PIZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. ion above is true and com	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE	for CV2	APPROFOR 90 E DRILLING DE PRODUCTIVE ZONE	COMMENCED, AND PROPOSED NEW PROD

NEW MEXICO BUREAU OF MINES, SOCORRO AT AT LEAST TEN FOOT INTERVALS

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Mitchell S. E. C. CORPORATION Unit Letter Harding 18N 30E Actual Footage Location of Well: 1980north 3305 feet from the feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation Wildcat 4347 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes □ No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION SEX. CORY. I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Name Compony March 6, 1971 Date Surveyed and/or Land Surveyor

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1320 1650

1980 2310

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