HUMBLE OIL & REFINING COMPANY

POST OFFICE BOX 1600 . MIDLAND, TEXAS 79701

September 17, 1971

RECEIVED

OCT 3 1 1974

O. C. C. ARTESIA, OFFICE

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. J. E. Kapteina

Gentlemen:

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION W. R. WARDROUP DIVISION DRILLING SUPERINTENDENT

> We respectfully request that all information be kept confidential for a period of ninety (90) days after the well completion on the following described property:

Lease Name & Well No. Section, Township, Range County

New Mexico "CL" State No. 1 Sec. 13, T-17-N, R-32-E Harding

Very truly yours,

W.R. Wardroup

DLC: mej

Attachment

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		-	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMESTEN VE	Effective 1-1-65
FILE		KEGEIVE	
U.S.G.S.		:_	5a. Indicate Type of Lease
LAND OFFICE		OCT 3 1 1974	State X Fee.
OPERATOR		- 20. (5. State Oil & Gas Lease No.
			L-5906
(DO NOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS ON	BACK TO A DIFFERENT DESERVOIR.	
DSEAPPC	ICATION FOR PERMIT -** (FORM C-101) FOR SU	CH PROPOSALS.)	7. Unit Agreement Name
OIL X WELL WELL	OTHER•	-	7. Out Agreement Maine
2. Name of Operator			B. Farm or Lease Name
Humble Oil & Refini	ng Company		New Mexico "CL" State
3. Address of Operator			9. Well No.
P. O. Box 1600, Mid	land Taxas 79701		1
4. Location of Well	Tand, Texas 77701		10. Field and Pool, or Wildcat
t	2 125 0	500	
UNIT LETTER	3,135.8 FEET FROM THE West	LINE AND DUU FEET FROM	Wildcat
			W
THE South LINE, SE	TOWNSHIP 17	N RANGE 32E NMPM	MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
	1111111		anninitiitiili
	15. Elevation (Show whethe	r DF, RT, GR, etc.)	12. County
	4,758' GR		Harding ()
16. Chec	k Appropriate Box To Indicate	Nature of Notice Report of Ot	her Data
	FINTENTION TO:		T REPORT OF:
1101102 01	michion io.	SUBSEQUEN	REPORT OF:
<u> </u>	, —		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	·	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Plug & Aban	donment X
OTHER			
work) SEE RULE 1103.	d Operations (Clearly state all pertinent de	tails, and give pertinent dates, including	estimated date of starting any proposed
of 7-5/8" OD 26.4# hours. Tested 7-5/ and drilled to 1,81 straightened mast, at 1,388'. Failed from 1,388' to surfa	in on 8-20-71 at 12:00 no casing, set at 113', cemer 8" casing w/600 psi for 30'. While coring at 1,813 repaired rig and derrick, to recover fish. Ran Gamm ce. Plugged and abandoned 25 sx plug from 1,388' to	ated with 50 sacks, cement of minutes w/no pressure do stuck DP, upper mast on began fishing. Found DO ha Ray Sonic w/caliper and hole as follows: 1,269' w/Class H. Cement	t circulated. WOC 18 rop. Resumed drlg. rig collapsed, stuck at 1,450', free d dual indication logs
Plug No. 2:	25 sx plug from 970' to 85	1' w/Class H. Cement.	
	40 sx plug from 163' to 0'		ced mud laden fluid
	between each plug.		
	Installed dry hole marker.		•
	Job complete at 5:30 A.M.		
	Verbal approval was received		a The Merica arian
	to plug and abandonment.	ar arom misoo as paties I	dem Heyron brint
	- F0 abanaonmente:		
		t en	
•			
18. I hereby certify that the informa	tion above is true and complete to the best	of my knowledge and halief	
_ A _	The period of the and complete to the pest	or mit witowrende ann narrer.	
A & /\/.	•		
		en e	
SIGNED Al. Q. CEmm	WD. L. Clemmer TITLE I	Proration Specialist	_ DATE <u>September 16, 19</u> 7

TITLE ___

APPROVED BY

HUMBLE OIL & REFINING COMPANY

POST OFFICE BOX 1600 . MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

W. R. WARDROUP
DIVISION DRILLING SUPERINTENDENT

September 14, 1971

RECEIVED

OCT 3 1 1974

O.C.C. ARTESIA, OFFICE

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR NEW MEXICO "CL" STATE NO. 1, HARDING COUNTY, NEW MEXICO:

DEPTH	DEGREES OF DEVIATION
300'	1/20
600 '	3/4°
812'	1/2°
1,022'	3/4°
1,329'	3/4 ⁰
1,510'	2°

HUMBLE OIL & REFINING COMPANY

BY A. L. Clemmer
PROPATION SPECIALIST

SWORN TO and subscribed before me this 14 day of Septiantus

Notary Public Midland, Texas

My commission expires: 6-1-72

NO. OF COPIES RECEIV		l l											
DISTRIBUTION											evised 1- dicate Ti	pe of Lea	se
SANTA FE		— we.	_			SERVATIO	_		UD 1 00		ate X	•	Fee
J.S.G.S.		WEL	L COMPLI	E HON O	RRECU					5. Sta		Gas Leas	e No.
AND OFFICE						R	EC	EIV	ED	' !	L - 5906	5	
PERATOR										1777	iirii	7777	mm
							OCT	3 1 19	74				
TYPE OF WELL		•					<u> </u>		/ 3	7. Uni	it Agreen	ent Name	777777
	•	OIL WELL	GAS		DRY X		er er a						
. TYPE OF COMPLE	TION	WELL L.	S WELL	· —	DRY L.	OTHER_		. C.C.		8. Far	m or Le	se Name	
NEW X WO	RK ER	DEEPEN	PLUG BACK	DI	SVR.	- OTHER	ARILE	SIA, OFF	ICE	1	New Me	exico '	'CL'' Sta
Name of Operator										9. Wel			
Humble O	il & Re	fining	Company							1	l		
, Address of Operator										10. Fi	eld and	Pool, or W	ildcat
P. O. Box	k 1600,	Midlan	d, Texas	s 7 970	1			•		1 1	Vildca	ı t	
Location of Well										1111	IIII	11111	TITT
IT LETTER TOIL	LOCATI	ъ <u>3135.</u>	8 FEET F	FROM THE	West	LINE AND	50)0	EET FROM				
							1111	3.1111	11111	772,00	ounity	11/1	<i>†††††</i>
E South LINE OF	sec. 13	TWP.	17N RG	E. 32E	нмрм	UUU				Hai	cding		
Date Spudded			ed 17. Date			1			KB, RT,	GR, etc.	/ 19. El	ev. Cashir	ighead
8-20-71		25 - 71		Dry Hol			4,758					-	
0. Total Depth	2	21. Plug Bac	ck T.D.	22.	lf Multipl <mark>Many</mark>	e Compl., Ho	ow 2:	3. Interval Drilled	s , Rote By i	Tools		Cable To	ols
1,813'						-			<u>→ 1</u>	,813'			
4. Producing Interval(s), of this c	ompletion -	- Top, Bottor	m, Name							25.	Was Direc Made	tional Surve
Dry Hole												No	
	Other Logs	Flun									0.5. 111		
	_		. D	.1. 0-					_		27. Was	Well Core	d
Dual Inducti	_								ma Ra		27. Was	Well Core	d
Dual Inducti	ion - La	aterlog	CA.	SING RECO	RD (Repo	ort all string		well)		у	27. Was	No	
Dual Inducti CASING SIZE	ion - La	aterlog	CA. DEPT	SING RECC H SET	RD (Repo		s set in	well) CEMEN	ma Ra	у	27. Was	No	T PULLED
Dual Inducti	ion - La	aterlog	CA. DEPT	SING RECO	RD (Repo	ort all string	s set in	well)		у	27. Was	No	
Dual Inducti B. CASING SIZE	ion - La	aterlog	CA. DEPT	SING RECC H SET	RD (Repo	ort all string	s set in	well) CEMEN		у	27. Was	No	
Dual Inducti CASING SIZE	ion - La	aterlog	CA. DEPT	SING RECC H SET	RD (Repo	ort all string	s set in	well) CEMEN		у	27. Was	No	
Dual Inducti CASING SIZE 7-5/8"	ion - La	aterlog or LB./FT. 26.4	CA. DEPT	SING RECC H SET	RD (Repo	ort all string	s set in	well) CEMEN 50 sx		CORD		No AMOUN None	
8. CASING SIZE 7-5/811	ion - La	aterlog IT LB./FT. 26.4 LINER	CA DEPTI 11	SING RECO	ORD (Repo	ort all string .E SIZE	s set in	cemen 50 sx	TING RE	CORD	RECOR	No AMOUN None	T PULLED
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Dual Induction 8. CASING SIZE 7-5/8!! 9. SIZE None 1. Perforation Record None 3. ate Pirst Production Dry Hole ate of Test Iow Tubing Press. 4. Disposition of Gas 5. List of Attachments	TOP (Interval, s Casing P (Sold, used	Production sted (for fuel, ve.	CA. DEPTI 11 RECORD BOTTOM Method (Flo.) Choke Size Calculated 24 Hour Flate micd, etc.)	SING RECC H SET SACKS C Wing, gas l Prod'n. Test Pe	PRODU ift, pumps For retiod	SCREEN SCREEN 32. DEPTH None UCTION ing — Size an	ACID, ACID, ACID, GINTER	cemen	DACTURE AMO er - Bbl.	TUBING EPTH SE , CEMEN DUNT AN Well ter — Bbl	RECOR ET IT SQUE D KIND Status (I	NO AMOUN NONE PACE EZE, ETC MATERIA Prod. or SI 3-71 gs - Oil R	T PULLED KER SET L USED
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ___ T. ____ T. Penn. "B" T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" ____ ______ Т. Miss ______ T. Cliff House _____ T. Leadville ___ 7 Rivers ______ T. Devonian _____ T. Menefee ____ _____ T. Madison ____ Silurian _____ T. Point Lookout ____ T. Elbert -T. т. T. Grayburg ___ T. McCracken ___ Montoya _____ T. Mancos _____ San Andres _____ T. Simpson ______ T. Gallup _____ T. Ignacio Qtzte ___ T. McKee______ Base Greenhorn _____ T. Granite ___ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ 780 Τ. Tubb ____ T. Granite _____ T. Todilto _____ 430 T. San Andres 1560 Drinkard ______ T. Delaware Sand _____ T. Entrada _____ 470 T. _____ T. Bone Springs _____ T. Wingste _____ T. ___ T. Wolfcamp_____T. T. T. Chinle _____ T. T. Permian _______T. T Cisco (Bough C) _____ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. __ T. __ T. __ T. ___ T. __ T. ___ T. __ T

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	114		Water Sand				
114	185		Red Bed				
185	479	•	Shale & Anhy				
479	695		Anhy, Shall & Red Bed				
695	901		Red Bed				
901	1285		Sand & Shale				
1285	1440		Red Bed & Lime				
1440	1517		Lime				
1517	1568		Shale, Lime & Gyp				
1568	1660		Lime				
1660	1813		Lime & Sand				
	Attem to re	oted to cover f	cut core #1 at 1,813', stish, then plugged and aban	uck DP doned w	and co ell wi	llapsed thout	d rig while attempting recovering the fish.
	·			•			