DISTRIBUTION

SANTA FE /	NEW BESTON OIL CON	COLLAND CAMERION	_{ርነጻ} '	ent n U-101	,		
		X .	•	levised 1-1-6			
FILE			-		Type of Lease		
U.S.G.S.			1	STATE	X FEE [
LAND OFFICE			<u> </u> -	5. State Oil	& Car Lease No.		
OPERATOR			1	L-590	5		
to a supplied the second secon			ţ	iiinn	KKKKKK	m	
APPLICATION FOR PE	RMIT TO DRILL, DREPEN	ON PINCEACE					
1a. Type of Work	n 2000 de Francisco de Control Control Control de Contr	lige - Nobel - No. 1	et orange and a second	7. Unit Agre	ement Nama	77777	
F			ĺ	/ · · · · · · · · · · · · · · · · · · ·	omort Hang		
b. Type of Well	DEEPEN	PLU	G BACK	0 53			
OIL X GAS WELL OTH		sweets Feet	j	8. Furm or L	ease Name	ļ	
WELL A WELL OTH 2. Name of Operator	ER	SINGLE X	ZONE		exico "CL"	State	
			į	9. Well No.			
HUMBLE OIL & REFINING COMPANY							
3. Address of Operator				10. Field an	d Pool, or Wildca	1	
P. O. BOX 1600, MIDLAND, TEXAS 79701					Wildcat		
4. Location of Well Unit Letter 110	VI LOCATED 3,135.	8	t	TITT	MARKE	11111	
	LOCK I LO	TEEL FROM THE TOTAL	LINE			111113	
AND 500 FEET FROM THE SO	outh line of sec. 13	TWP. 17N HGE.	32E NMPM				
		TÜNNÜNÜN		12. County	7777	4777	
				Hardin	18 //////		
			MMATTI	MITTE		11/11	
TÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜÜ							
		19. Proposed Depth	19A. Formation		20. Rotary or C.	1: 7777	
		2,000'	Tubb		Rotary		
21. Elevations (Show whether Dr., RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contracto		22. Approx	. Date Work will s	tart	
To be filed later	Blanket on file	Unknown		8-13-71			
23.							
PROPOSED CASING AND CEMENT PROGRAM							
PROPOSED CASING AND CEMENT PROGRAM							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	7" or 7-5/8"		100'	50	Surface
6-1/4" or 6-3/4"	2-7/8" or 4-5"	6.5# or 9.5#	2,000'	200 Approx.	*1.000

*Sufficient quantity of Portland Cement to raise cement to 1,000' below surface.

Minimum fresh water gel mud for samples and logging.

HOWCO method of cementing to be used

APPROVAL VAUD FOR 90 DAYS UNLESS

	JRILLING COMPRINCED,
•	EXPIRES ZOV 8, 1971
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO C Tive zone: Give blowout preventer program, if any.	DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT
I hereby certify that the information above is true and complete to the best Signed A. C. Clonway Title	t of my knowledge and bellef. Proration Specialist Date 8-9-71
(This space for State Use) APPROVED BY LE. Mapteina TITLE CLE CONDITIONS OF APPROVAL, ID ANY:	
The state of the s	But the contract of the contra

NEW MEXICO OIL CONSERVATION COMMISSION VELL LOCATION AND ACREAGE DEDICATION PLATE 7

Form C-102 Supersedes C-128 Effective 1-1-65

N.M.R.L.S. No. 4403

All distances must be from the outer boundaries of the Section Well No. Operator Humble Oil & Refining Co. Section Township County Unit Letter 13 T 17 N Harding Actual Footage Location of Well: 3135.8 South West feet from the Ground Level Elev. Dedicated Acreage: Producing Formation 4758 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. · 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company No. 4403 Ballew & Associates, P. A. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my David E. Bowman Date Surveyed 3135.8 July 27, 1971 Registered Professional Engineer and/or Land Surveyor Land Surveyor Certificate No.

2640