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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

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JAN 37 1972

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1-5752

7. Unit Agreement Name

8. Farm or Lease Name

STATE "E M"

9. Well No.

1

10. Field and Pool, or Wildcat

WILDCAT

12. County

HARDING

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

CONSERVATION COMM. ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE SOUTH LINE AND 1080 FEET FROM

THE WEST LINE OF SEC. 36 TWP. 21-S RGE. 33-E NMPM

15. Date Spudded

12-14-71

16. Date T.D. Reached

1-9-72

17. Date Compl. (Ready to Prod.)

1-13-72

18. Elevations (DF, RKB, RT, GR, etc.)

4979' RDB

19. Elev. Casinghead

20. Total Depth

2713

21. Plug Back T.D.

2646

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

24. Producing Interval(s), of this completion — Top, Bottom, Name

2369-2731 TUBB-GRANITE

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

MICRALOG, DUAL IND-LATER LOG DENSITY LOG

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24 #	296'	12 1/4"	175 Sx	
4 1/2"	9.5 #	2678'	7 7/8"	425 Sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	in Per	2327

31. Perforation Record (Interval, size and number)

1500-10, 19-28, 52-58, 61-71, 79-88, 96-2604, 13, 17, 31 w/25PF

2369, 87, 99, 2409, 16-20, 24-38, 68-70 w/25PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2508-2631	1000 gal MCA
2369-2470	1000 " "

33. PRODUCTION

Date First Production	1-15-72	Production Method (Flowing, gas lift, pumping — Size and type pump)	FLOWING	Well Status (Prod. or Shut-in)	SHUT-IN
Date of Test	1-9-72	Hours Tested	4.5	Choke Size	VARIOUS
Flow Tubing Press.	140-255	Casing Pressure		Prod'n. For Test Period	
		Calculated 24-Hour Rate		Oil — Bbl.	0
				Gas — MCF	162
				Water — Bbl.	0
				Gas — Oil Ratio	
				Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUT-IN PENDING MARKET FOR CO2

Test Witnessed By

John West

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

By: J. KOPTEINA

SIGNED

TITLE

DATE

1-28-72