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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5810

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER **CO₂**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERVOIR ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM THE **EAST** LINE OF SEC. **23** TWP. **20N** RGE. **33E** NMPM
FEB 28 1972
ALL CONSERVATION COMM.
SANTA FE

7. Unit Agreement Name
8. Farm or Lease Name
STATE "EN"
9. Well No.
1
10. Field and Pool, or Wildcat
WILDCAT
12. County
HARDING

15. Date Spudded
1-13-72
16. Date T.D. Reached
1-21-72
17. Date Compl. (Ready to Prod.)
2-21-72
18. Elevations (DF, RKB, RT, GR, etc.)
4993 RDB
19. Elev. Casinghead
-
20. Total Depth
2670
21. Plug Back T.D.
2660
22. If Multiple Compl., How Many
-
23. Intervals Drilled By
O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name
2407-2661 TUBB-GRANITE WASH
25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
DUAL IND., LATER LOG, DENSITY MICROLOG, NEUTRON-POROSITY LOG
27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	297'	12 1/4"	160 Sx.	
4 1/2"	9.5	2670'	6 3/4"	350 Sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	in Pkr @	2370'

31. Perforation Record (Interval, size and number)
2407-19, 24, 31-37, 43-45, 53, 57, 59-63, 66, 72-78, 84-87, 2519, 22-30, 45-48, 85, 95-98, 2610, 20, 30-38, 42, 50, 53, 56, 61 w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2407-87	1000 gal 15% MCA
2519-2661'	" " " "

33. PRODUCTION

Date First Production
1-28-72
Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING
Well Status (Prod. or Shut-in)
SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
2-14-72	4.5	VARIOUS	-	0	-	?	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
76-188	PKR	-	-	1856	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
WELL SHUT-IN NO MARKET FOR CO₂
Test Witnessed By
JOHN WEST ENGR CO.

35. List of Attachments
NONE

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED
TITLE
DATE