

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103

Revised 10-1-81

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐

7. Unit Agreement Name

BDCDGU

8. Form of Lease Name

BDCDGU 2033

9. Well No.

231

10. Field and Pool, or Wildcat

Und. Tubb

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 23 TOWNSHIP 20-N RANGE 33-E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)

4993' RDB

12. County

Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

FULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-9-81 turned well thru a separator and flow tested for 75 hrs and flowed 1901 MCF & 240 BNW. Shut well in for 72 hr BHP build-up 6-12-81 thru 6-15-81. Moved in service unit 6-23-81. Pulled tbq & pkr. Ran retrievable bridge plug & tbq w/bridge plug set at 2306'. Capped w/sand. Ran pipe recovery log w/top of cmt 585'. Perf at 500' w/4 JSPF. Ran tbq & pkr. Cmt 4-1/2" csg w/172 sacks Class H w/additives. Displaced to 350' & circ 30 sacks cmt. Ran bit, csg scrapper & tbq. Tag cmt at 481'. Drilled out to 515 stringers. Pmp 20 BW at 1/2 bbl per min. Ran tbq & pkr to 405'. Pmp 40 sacks Class H. Squeeze perms to 2000' PSI. Reversed out 10 sacks cmt. Pulled tbq & pkr. Moved out service unit 6-30-81. Moved in service unit 7-1-81. Ran bit, csg scrapper & tbq. Tagged cmt 390' & drilled out to 485'. Pulled csg scrapper, bit & tbq. Ran tbq & retrieving head. Circ sand off bridge plug. Pulled tbq & bridge plug. Ran tbq & pkr to 2200'. Ran base gamma ray & temp survey. Frac well w/20000 gals 30# gelled w/2% KCL w/additives. Ran after frac gamma ray & temp survey. Tagged fill 2519'. Pulled tbq & pkr. Ran tbq & cleaned out sand 2519'-2664' & landed seating nipple 2375'. Ran after frac gamma ray & tagged fill 2375'. Moved out service unit 7-7-81. Flow tested for 168 hrs with an average of 656 MCFD. Ran 72 hr BHP 7-14-81 thru 7-17-81. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun TEX.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 11-13-81

APPROVED BY Carl Ulvog

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 11/18/81

CONDITIONS OF APPROVAL, IF ANY: