

RECEIVED

FEB 28 1972

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5810

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	8. Farm or Lease Name STATE "EN"
2. Name of Operator Amoco Production Company	9. Well No. 1
3. Address of Operator BOX 68, HOBBS, N. M. 88240	10. Field and Pool, or Wildcat WILDCAT
4. Location of Well	

UNIT LETTER J LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 23 TWP. 20N RGE. 33E NMPM	12. County HARDING
15. Date Spudded 1-13-72 16. Date T.D. Reached 1-21-72 17. Date Compl. (Ready to Prod.) 2-21-72 18. Elevations (DF, RKB, RT, GR, etc.) 4993 RDB 19. Elev. Casinghead	
20. Total Depth 2670 21. Plug Back T.D. 2660 22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2407-2661 TUBB-GRANITE WASH	25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run DUAL IND., LATER LOG, DENSITY, MICROLOG, NEUTRON-POROSITY LOG	27. Was Well Cored YES
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	297'	12 1/4"	160 Sx.	
4 1/2"	9.5	2670'	6 3/4"	350 Sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	in Pkr @ 2370'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2407-19, 24, 31-37, 43-45, 53, 57, 59-63, 66, 72-78, 84-87, 2519, 22-30, 45-48, 85, 95-98, 2610, 20, 30-38, 42, 50, 53, 56, 61 w/2JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2407-87	1000 gal 15% MCA
		2519-2661	" " " "

33. PRODUCTION							
Date First Production 1-28-72		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 2-14-72	Hours Tested 4.5	Choke Size VARIOUS	Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 7	Gas - Oil Ratio
Flow Tubing Press. 76-188	Casing Pressure PKR	Calculated 24-Hour Rate 0	Oil - Bbl.	Gas - MCF 0	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) WELL SHUT-IN NO MARKET FOR CO₂	Test Witnessed By JOHN WEST ENGR Co.
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35. List of Attachments NONE	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 3 NMOCC-S7 MAJ E KAPTEWA 1-WF 1-DIV SIGNED	TITLE AREA SUPERINTENDENT	DATE FEB 24 1972
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1630</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1902</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padon <u>2377</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2625</u>	T. Morrison _____	T. _____
T. Tubb <u>2396</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	297	297	Sand-Shale	<u>DEVIATION SURVEYS</u>			
297	689	392	Shale	<u>DEPTH</u>	<u>DEGREE</u>		
689	1779	1090	Sand, Shale	297	1/2		
1779	1833	54	Cole	825	1-		
1833	1867	34	Anhy. Lime	1478	1-		
1867	2270	403	Shale-Lime	2048	1 1/2		
2270	2400	130	Sand-Granite	2400	1 1/4		
2400	2670	270	Lime-Sand	The above are true to the best of my knowledge and belief.			
				AREA SUPERINTENDENT			
				Sworn to this date 2-24-72.			
				B. J. [Signature] Notary Public for Lea Co. N.M.			
				my Commission 2-5-74			