·			1			2	0-021-	. , , ,	-1	
DISTRIBUT		<u> </u>	NEW	MEXICO OIL CON	SERVATION COL	uniccion				
SANTA FE		1	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Hevised 14-65		
FILE		4						5A. Indica	te Type of Lease	
U.S.G.S.								STATE X FEE		
LAND OFFICE								.5. State Oi	l & Gas Lease No.	
OPERATOR								L-5810		
A	DDL ICAT	1011 50	D DEDUIT TO						mmm	TI
in. Type of Work	PPLICAL	IUN FU	R PERMIT TO	DRILL, DEEPEN	N, OR PLUG BA	ACK		7. Unit Acr	reement Name	777
	DRILL	<b>X</b> 1		DEEPEN [			· ·	· · · · · · · · · · · · · · · · · · ·	Court Mark	•
b. Type of Well	_			DEEPEN []		PLUG	BACK [		Lease Name	
2. Name of Operato	WELL	<u> </u>	OTHER		ZONE Z	MUL	ZONE	STA	TE EN	
Amoco Pro		n Com	pany					9. Well No.		
3. Address of Open			, , , , , , , , , , , , , , , , , , , ,		· · · · · · · · · · · · · · · · · · ·	<del></del>		10 Field o	nd Dool on Wilder	
EOX 68, HO	EOX 68, HOBBS, N. M. 88240							10. Field and Pool, or Wildcat WILDCAT		
4. Location of Well			1	ATED_1980	FEET FROM THE	Sour	TN	11111		m
1000			-							III
989	FEET FR	OM THE	THE THE	E OF SEC. 23	M-05	RCE. 33	NMPM	711111		Ш
								12. County HARDII	IIIII su	III
HHHHH	HHH	<i>HHH</i>	*******			444	<i>HHH</i>	HAKOU	HHAN	#
										111.
					19, Proposed Dep		9A. Formation		2C. Rotary or C.7	777
21. Elevations (Sho	an whathar l				2700		Baseme	א <sup>2</sup>	KOTARY	
4985	GL	), N 1, Etc	· I —	& Status Plug. Bond	21B. Drilling Cor		c Ca	22. Appro	x. Date Work will s	tart
23.			,				<u> (0,</u>		10-72	
	_		Pi	ROPOSED CASING A	ND CEMENT PRO	GRAM				
SIZE OF I	HOLE	SIZE	OF CASING	WEIGHT PER FOO			SACKS OF	CEMENT	EST. TO	
12/3-			8 5/8"	24	250		CIRC	ULAT	· · · · · · · · · · · · · · · · · · ·	
7 /8			4 1/2"	9,5	2700	•	150			
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			CEIVE JAN-5 197							
			WE							
		- (	- EIV -							
	F	ると、	- 197'	2						
	1	•	1714- 9 12.	- usla			ı	APPROVAL	MARIO	
		`	MOITAL	COWW.				90 DAYS		
			JAN - 5 191 CONSERVATION SANTA FE						AMENCED,	
_		シル	- <b>5.</b>					A.	-	
							EXPIRES .	Upe "	4,1972	
ABOVE SPACE DE	ESCRIBE P	PROPOSE	O PROGRAM: IF D	ROPOSAL IS YO DEED	AB BI N 4.5			•		
VE ZONE. GIVE BLOW				ROPOSAL IS TO DEEPEN			PRESENT PROD	OUCTIVE ZONE	AND PROPOSED NEW	PRODU
nereby certify that t	he informat	tion above	is true and compl	ete to the best of my	knowledge and beli	ief.			1972	
gned		7.7		Tule AREA SUF	ERINTENDENT		n	ate <u>tr</u> r	1771	
(Th:	is space for	r State Us	e)							
•	N	4		_	<i>a.</i> 0					
PROVED BY	46.	Tapl	ema	TITLE Oil & 1)	as Vinapeci	toe	_	ATE	5/72	
NUITIONS OF AU	POVAL, I	LANY:		- ×		Stite	100	A I I:		
1 745 0 % 66 - 1- 1/14	Ţ		COLL BC	T ARD DACK DA	ist also gose (					
i ika	)			BUREAU OF L		(i)				
$ e_{i} _{F} \approx 2.87 \qquad \qquad \int$	-		AT AT L	EAST TER FOOT	TETERVALE					

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION ALAC E I V E D Horm C-102 Supersedes C-128 Elfective 14-65

All distances must be from the outer boundaries of the Section JAN - 5 1972

Operator			STATE "ENIL CONSERVATION COMMONS.  1									
Linit Letter	OCO PRODUCT	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	STAT	E "ENIL CONSERVATION BANTA EL	1							
J	23	Township	Range	County								
Actual Footage Loc	<u> </u>	20 North	33 EAST HARDING									
1980	feet from the	SOUTH line and	1980 te									
Ground Level Elev.	Producing For	mation	Pool /	et from the EAST	line Icated Acreage:							
4985 <u>£</u>	BASEN	NENT	WILDER		Icalea Acteage:							
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil o	or hachure marks on the pl	at below							
2. If more th	nan one lease is nd royalty).	dedicated to the well,	outline each and ide	entify the ownership thereo	of (both as to working							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "ves," type of consolidation												
If answer i	is "no," list the o	wners and tract descri	ptions which have ac	ctually been consolidated.	(Use reverse side of							
			· · · · · · · · · · · · · · · · · · ·									
forced-nool	ing or otherwise).	d to the well until all i	nterests have been o	consolidated (by communi	tization, unitization,							
sion.	ing, or otherwise)	R until a non-stangard	unit, climinating suc	h interests, has been appr	oved by the Commis-							
	1 1			CER	RTIFICATION							
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ł	i		1		that the Information con-							
	1		1		true and complete to the							
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	!		1	Position	<u> </u>							
	•		ı	AREA SUPERINTE	ENDENT							
	1		ļ	Company								
	i		i	Alnoco Produc	tion Company							
	1		1	Date								
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	I											
	1		<b>\$</b>	I heroby certify	that the well location							
	GINEER &	<u> </u>	<b>)</b>		at was platted from field							
<b>/</b> (\$)	GILLER		1980'		surveys mode by me or							
(5)	STATE ON OU		<b>9</b>	F 1	sion, and that the same							
J.A.			<b>Y</b>	knowledge and be	ect to the best of my							
PREG.	51 ATE O.											
	1 0/3		i									
	WWW.CO A	9 6	1	Date Surveyed								
	HIN W. WEST		1	DECEMBE	R 31, 1971							
			1	Registered Professi	onal Engineer							
	1			and/or Land Surveyo	ar .							
			1	11 (15%)	11/11/2010							
	12.6.3		- per a factor of T	CTITI CANTONIO NO.	11 fr 12 ach 2							
330 460 100		· •	1800 1000 \$00	1/2	676							