

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-

5a. Indicate Type of Lease
State <input type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2030
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 181
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20-N</u> RANGE <u>30-E</u> N.M.P.M.	10. Field and Pool, or strata Und. Tubb
11. Elevation (Show whether OF, RT, GR, etc.) 5302' RDB	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐OTHER ☐

13. Describe Procedures or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-3-82. Attempted to release packer and pull 73 joints 2-3/8" tubing. Tubing parted due to corrosion, leaving 16 joints tubing, packer, and 1 joint tailpipe in hole. Tagged top of fish at 2258'. Fished, but retrieved only fractions of corroded tubing. Packer fell to bottom of hole. Continued to fish, but no recovery. Tagged fish at 2846' with total of 206 ft. of fish in hole. Set a cast iron bridge plug at 2650'. Ran a packer to 2635' and pressure tested to 1000 psi moving up hole with packer. 16 hr. tubing pressure closed 0 psi with casing pressure closing 100 psi. Ran the packer to 2623' and dumped 1 sack of sand on cast iron bridge plug. Pulled the packer. Set a cement retainer at 2400'. Pumped 19 bbl cement slurry and displaced with 5 bbl 2% KCL water. Performed hesitation squeeze. Stung out of retainer. Set a cement retainer at 1991'. Pumped 175 sacks Thixset and 200 sacks class H cement with CACL. Displaced cement with 4-1/2 bbl 2% KCL water. Squeezed perfs to 1500 psi. Stung out of retainer and reversed out excess cement. Circulated casing with 32 bbl inhibitor. Ran 1 joint tubing and flanged up. Moved out service unit 9-24-82. Well is currently shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. FormanTITLE Assist. Admin. AnalystDATE 9-28-82APPROVED BY Carl W. LongTITLE CLERK SUPERVISORDATE 10/4/82

CONDITIONS OF APPROVAL, IF ANY: