

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1-5782

7. Unit Agreement Name

8. Farm or Lease Name

STATE FC

9. Well No.

1

10. Field and Pool, or Wildcat

WILDCAT

12. County

HARDING

NAME OF WELL
TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION
SEALED ☐ WORK OVER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Production Company

Box 68, HOBBS, N. M. 88240

Location of Well

NEUTRON LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM

EAST LINE OF SEC. 18 TWP. 20N RGE. 30E NMPM

16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

3-20-73 7-2-73 9-20-73 5302 RDB -

20. Plug Back T.D. 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

3109 3018 - - - - -

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

2698-2806 TUBS No

26. Was Well Cored YES

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	319'	12 1/4"	220 Sx	
4 1/2"	10.5	3109'	7 7/8"	760 Sx	

LINER RECORD					30.	TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 3/8	2725	2663	

Perforation Record (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
212-16, 20-30, 36-42, 52-58, W/2SPF		2112-58	2750 gal 7 1/2% Frac/2000 gal wt 26000#
2180-86, 2190-2200, 09-37, 62-66, 80-84 W/2SPF		2180-2284	1000 " "
2882-34, 50-54, 70-82, 90-92 W/2SPF		2522-92	750 " "
2618-2700, 04-08, 11-14, 26-30, 35-41, 47-46, 71-80		2698-2806	750 " " Frac/4000 gal wt 52000#
2502-00 W/2SPF			

PRODUCTION
First Production 3-16-73 Production Method (Flowing, gas lift, pumping - Size and type pump) FLW Well Status (Prod. or Shut-in) SHUT-IN

Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-4-73	24	26/64"		0	273	2	-
Wellhead Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
112	PKR						

Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

Shut In due to lack of market.

Area Engineer

SIGNED TITLE DATE FEB 1 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on two logs, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
F. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
F. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
F. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
F. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
F. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
F. San Andres _____ <i>1953</i>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
F. Glorieta _____ <i>2150</i>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
F. Bluebry _____	T. Gr. Wash _____ <i>2794</i>	T. Morrison _____	T. _____
T. Tubb _____ <i>2697</i>	T. Granite _____ <i>2827</i>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <i>S. Rosa</i> _____ <i>1544</i>	T. Chinle _____	T. _____
T. Penn. _____	T. <i>Cm</i> _____ <i>2680</i>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	<i>Surface</i>				
320	880	560	<i>Sand + Shale</i>				
880	2029	1149	<i>Shale</i>				
2029	2412	383	<i>Shale + Anhy</i>				
2412	2562	150	<i>Sand - Shale</i>				
2562	2689	127	<i>Shale</i>				
2689	2739	50	<i>Sand - Shale - Anhy</i>				
2739	2918	179	<i>Sand - Shale</i>				
2918	3109	191	<i>Granite</i>				