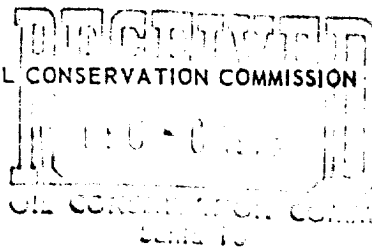


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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-5782

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name STATE FC
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20-N</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 5302' R. D. B.	12. County HARDING

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Completion attempts & well status

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TUBB - Perf. 2698'-2700', 04'-08' 11'-14', 26'-30', 35'-41', 47'-46', 71'-80', 2802'-06' w/2JSPF. Acd. w/ 750 gal 7% MEC. Frac. w/ 40,000 gal fresh wtr + 52000 # SN. FLW 273 MCFG/D.
YESO - Perf. 2522'-34', 50'-54', 78'-82', 90'-92' w/2JSPF. Acd. w/ 750 gal MEC - Swt Dry.
GLOR - Perf. 2180'-86', 90'-2202', 09'-37', 62'-66', 80'-84' w/2JSPF. Acd. w/ 1000 gal MEC. Swt Dry.
SANAND - Perf. 2112'-16', 26'-30', 36'-42', 52'-58' w/2JSPF. Acd. w/ 750 gal 7% MEC + 2000 gal 15% MEC. Frac. w/ 40,000 gal f. wtr + 26,000 # Sand. Recovered hard water + new water. no oil or gas.

Ran tubing and landed @ 2725 w/ packer set at 2663. Shut well in pending further study and evaluation.

TD - 3109'
PBD - 3018

4 1/2" CSA 3109 w/ 760Sx
8 7/8" CSA 319 - Circ Cnd.

	TOPS
DAKOTA	590'
KS. ROY	1544'
PERMIAN	1794'
SANAND	1953'
GLOR	2159'
YESO	2286'
CIM	2680'
TUBB	2697'
GR. WASH	2794'
GRANITE	2827'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. S. Zook TITLE AREA ENGINEER DATE DEC 4 1973

APPROVED BY Carl L. Long TITLE SENIOR ENGINEER DATE 12/4/73

CONDITIONS OF APPROVAL, IF ANY:
J.S.Z.