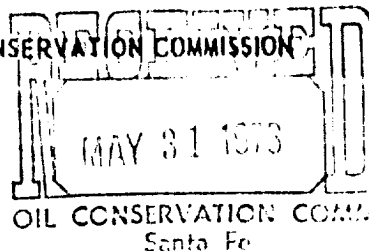


30-021-20023

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Firm or Lease Name

STATE FC

9. Well No.

10. Field and Pool, or Wildcat

INDICAT

12. County

HARDING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			
b. Type of Well		DEEPEN ☐	
DRILL ☒		PLUG BACK ☐	
OIL WELL ☐		SINGLE ZONE ☒	
GAS WELL ☒		MULTIPLE ZONE ☐	
OTHER			
c. Name of Operator			
Amoco Production Company			
d. Address of Operator			
BOX 68, HOBBS, N. M. 88240			
e. Location of Well			
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE			
AND <u>660</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>18</u> TWP. <u>20-N</u> RGE. <u>30-E</u> NMDM			
19. Proposed Depth		19A. Formation	
2700'		BASEMENT	
20. Rotary or C.T.		ROTARY	
21. Elevations (Show whether DE, RT, etc.)		21A. Kind & Status Plug. Bond	
NA		BLANKET-ON FILE	
21B. Drilling Contractor		22. Approx. Date Work will start	
CACTUS DRILLING CO.		6-25-73	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 - 11"	8 5/8"	24"	300'	SUFF. TO	CIRC
7 7/8"	4 1/2"	9.5"	2700'	" "	300'

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,EXPIRES Aug 29 1973

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title AREA SUPERINTENDENT Date MAY 29 1973

(This space for State Use)

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE 5/31/73

CONDITIONS OF APPROVAL, IF ANY:

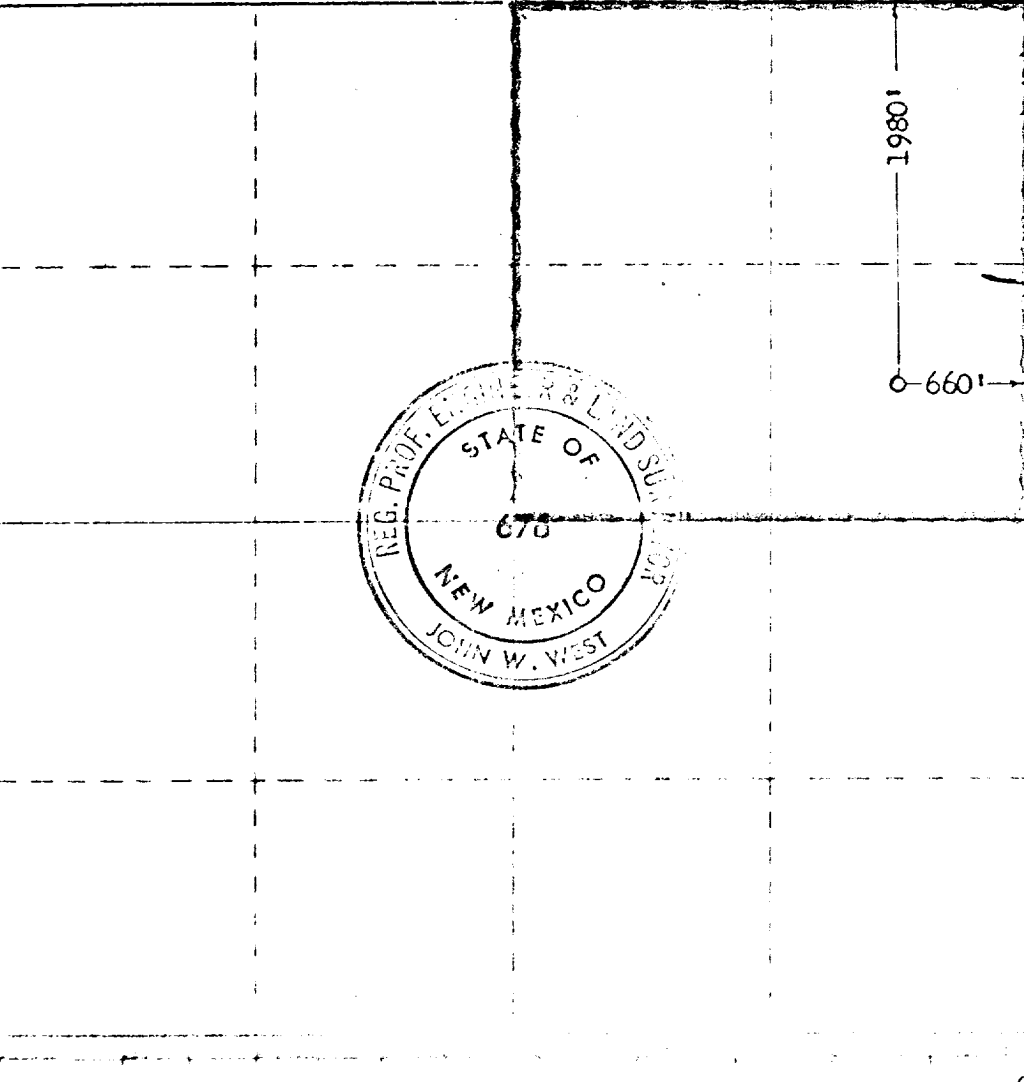
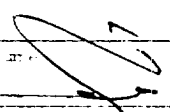
COPIES OF
THIS DECISION
TO BE
FOR
GOSPCOLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

Supersedes C-126
Effective 11-68

All distances must be from the outer boundaries of the ~~lot~~ ^{lot}

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Name	
	Position	AREA SUPERINTENDENT
	Company	Amoco Production Company
Date	MAY 29 1973	
I hereby certify that the well location shown on this plat was put on from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.		
Date Surveyed	May 26, 1973	
