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Form C-105  
Revised 1-1-65

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FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

L-5795

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒ CO<sub>2</sub>DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROMTHE WEST LINE OF SEC. 23 TWP. 20-N RGE. 31-E NMPM

12. County

HARDING

15. Date Spudded

10-19-73

16. Date T.D. Reached

10-25-73

17. Date Compl. (Ready to Prod.)

1-19-74

18. Elevations (DF, RKB, RT, GR, etc.)

4719' RDB

19. Elev. Casinghead

20. Total Depth

2371'

21. Plug Back T.D.

2325'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

→ O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

2132'-2280' TUBB

25. Type Electric and Other Logs Run

Arctic-GR, Comp. Neutron Form Density

27. Was Well Cored

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24"	336'	11 3/4"	175 Sx.	0
4 1/2"	9.5-11.6"	2368'	7 7/8"	570 Sx.	0

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2289'	2067'

31. Perforation Record (Interval, size and number)

2132'-65', 69'-84', 2188'-2210', 24'-40', 2280' w/2SPF

1126'-36', 70'-76' w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2224'-80	1100 gal 1 1/2 %
2132'-2210	2000 gal 1 1/2 % + Frac. 40000 gal H <sub>2</sub> O + 50,000 # 50.
1126'-76	1000 gal 7 1/2 %

33.

PRODUCTION

Date First Production

12-1-73

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLW

Well Status (Prod. or Shut-in)

SHUT-IN

Date of Test

1-10-74

Hours Tested

24

Choke Size

48/64

Prod'n. For Test Period

→

Oil - Bbl.

0

Gas - MCF

956 CO<sub>2</sub>

Water - Bbl.

0

Gas - Oil Ratio

-

Flow Tubing Press.

115

Casing Pressure

PKR

Calculated 24-Hour Rate

→

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well Shut-In - No market

Test Witnessed By

R.G. New

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

JAN 04 1974