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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-5795

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO₂ OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name STATE "FD"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 23 TOWNSHIP 20-N RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 4719' R. D. B.	12. County HARDING

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Completion operations and Well status**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subsequent to 10-29-73, completion operation attempts were performed on two zones as follows:

TUBB - Perforated intervals 2132-65', 69-84', 2188-2210', 24-40', 72-80' w/2JSPF.
2224-80' Acid. w/ 1000 gal 7 1/2% MEC.
2132-2210' Acid w/ 2000 gal 7 1/2% MEC. 7 raced w/ 40,000 gal KCl Gel
WATER + 60,000 # Sand.

Evaluated. PT Flow 0-0, 0-W, 956 MCF @ 22 gas in 24 Hrs Thru 48/64" C.W.

GOATAROSA - Perforated intervals 1126-46', 70-76' w/2JSPF. Acidized w/1000 gal 15% MEC. Evaluated - Dry

2 3/8" OD Tubing landed @ 2283' w/ Ricker set @ 2067

Well shut-in 1-19-74 by closing wellhead valves.

TD- 2371.
PBD- 2325

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. J. J.

TITLE AREA ENGINEER

DATE JAN 24 1974

COMMISSION ENGINEER

DATE Jan 29, 1974