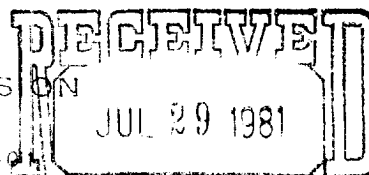


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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87504



Form C-103  
Revised 10-1

2. CONSERVATION DIVISION  
SANTA FE State ☒ Fee ☐  
3. Indicate Type of Lease  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-	7. Unit Agreement Name BDCDGU
Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2031
Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 231
Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-N</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4719' RDB	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-7-81. Ran and set bridge plug at 2001'. Ran pipe recovery log and found top of cement at 416'. Ran cement retainer and set at 992'. Squeezed perfs 1126'-1176' with 50 SX Class H. Maximum squeeze pressure 2000 psi. Reversed out 20 SX. Perforated 380' with 4 JSPF. Cemented with 150 SX Class H and circulate 20 SX. Pressure test casing to 400 psi, OK. Ran bit and drilled out 284'-410' and pressure test casing to 600 psi, OK. Ran bit to 980' and drilled out cement and retainer 1206'. Pressure test perfs 1126'-76' to 800 psi for 30 min, OK. Pulled bridge plug. Flowed well 18 hrs. and recovered 80 BLW. Well shut-in 7-17-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 7-27-81

APPROVED BY [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/29/81

CONDITIONS OF APPROVAL, IF ANY: