

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONS. 12011501

3. Indicate Type of Lease
State ☐ Federal ☒ Foreign ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1933
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 031
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-N RANGE 33-E NMPM.	10. Field and Pool, or WHdcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4969' RDB	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase productivity by refracture stimulating and obtaining a BHP build-up test as follows: Pull tubing and packer. Run 3-1/2" tubing and packer set at approx. 2150'. Run before treatment gamma ray and temp. survey. Fracture down tubing with 21000 gal. of gelled, x-linked 2% KCL water with additives and 24000 lb. of 8/12 sand at 40 BPM. Tag sand with radio-active material. Flush to perfs with 23 bbl. of KCL water. Run an after frac gamma ray and temp. survey. Pull tubing and packer. Run 2-7/8" tubing, packer, and tailpipe. Land tailpipe at approx. 2619' and set packer. Swab test. Flow test for a maximum of 21 days. Run 144 hr. BHP build-up test.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Serman TITLE Assist. Admin. Analyst DATE 12-15-81

APPROVED BY Carl [Signature] TITLE STATE OF NEW MEXICO DATE 12-22-81

CONDITIONS OF APPROVAL, IF ANY: