NO. OF COPIES RECEIVE	OF COPIES RECEIVED								Form C-105 Revised 1-1-65		
DISTRIBUTION									Su. Indicate Type of Lease		
SANTA FE	NEW MEXICO UIL CONSERVATION COMMISSION									Fee X	
FILE	WI	ELL COMPLI	ETION OR	RECOMP	LETION I	REPORT	AND LO	G Stat			
U.S.G.S.								3. State	On a	Gas Lease No.	
LAND OFFICE								1			
OPERATOR											
			·····					77777	7777		
14. TYPE OF WELL			CO2					7. Unit	Agreer	ment Name	
	OIL WELL	GAS WELL	<b>⊠</b> ~ .,	···	OTHER						
B. TYPE OF COMPLETION									8, Farm or Lease Name		
NEW 1 WORK DEEPEN PLUG DIFF. OTHER									HEIMANN 9. Well No.		
2. Name of Operator									No.	•	
Amoco Production Company										•	
3. Address of Operator										Pool, or Wildcat	
POX 68, HOBBS, N. M. 88240									WILDCAT		
4. Location of Well											
M 000									////		
UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM									7777		
			<u>-</u>		//////	[[[]]]		12. Cou	•		
THE WEST LINE OF 15, Date Spudded	sec. 3 TW	F. 19-N RG	::. 33-E	NMPM	777777	IIIIII	<i>IIIII</i>	SHARL	DING		
15, Date Spudded	16. Date T.D. Re	ached 17. Date	Compl. (Read	dy to Prod.)					19. El	lev. Cashinghead	
10-31-73	11-22-7	3	12-6-	/3		969' K	2. D. E	5.		<del></del>	
20. Total Depth	21. Plug	Back T.D.	22. If 1 Ma	Multiple Co	npl., How		als Ro		9	Cable Tools	
2668`		2623					<del></del>	0- TD			
24. Producing Interval(s	s), of this completion	on - Top, Botton	m, Name						25.	. Was Directional Survey Made	
	•								- 1		
2370-2	493 T	ប្យន	*								
2370 - 2493 TUBB  26. Type Electric and Other Logs Run									7. Was	Well Cored	
Comp. neutron Form. Din. Low + Sonic - IK										YES	
28.		CA	SING RECOR	D (Report a	l strings se	t in well)			,		
CASING SIZE	WEIGHT LB./FT. DEPTH SET HOLE SIZE						MENTING RECORD AMOUNT PULLED				
8 5/8.	24 "	24" 322'			160			Sx	Sx 0		
41/2	10.5-9.	10.5-9.5" 2668'		7_	7 78" 550			Sx.	Sx. 0		
				·							
29.	LII	NER RECORD				30.		TUBING	RECOF	RD.	
SIZE	ТОР	TOP BOTTOM SACKS CEMEN		MENT S			DEPTH SE				
						23/	8"	24 00	۲.	2349	
								, ,			
31. Perforation Record	(Interval, size and	number)		32	AC	ID, SHOT, F	RACTUR	E, CEMENT	SOUE	EZE, ETC.	
DEPTH INTERVAL AMO									OUNT AND KIND MATERIAL USED		
2370-84, 86-92, 2410-20, 42-54, 70-78, 2370-2478 1000								gal	gal The MECAKID		
0102 410	IC DC							0	17 1		
84-93 W/21	1375			2	184	2493	1000	gal :	1/2/2	MUCHCID	
		,					1	· ·			
33.				PRODUCT				1 2.2 22		/D 1 01	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)									itatus (	(Prod. or Shut-in)	
11-22-73		LOW	<del> </del>						UT.	LN	
Date of Test	Hours Tested	Chake Size	Prod'n. Fo		- Bbl.	Gas - MC	1	ater - Bbl.	- 1	Gas - Oil Ratio	
12/7.15	64	48/64		<b>→</b>	0	1089			_ا_		
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Hate	4- OII - Bbl.	٠ ,	Gas - MCF	· "	ater - Bb	l <b>.</b>	OHG	ravity - API (Corr.)	
125	PKR		<b>&gt;</b>					1474	-4.5:		
194, Bisponition of Glo June 9, more 9 more									Witnessed By		
Shut -	tu mo	mar	Keh.								
35. List of Attachments	;										
Non	'L						<u> </u>				
I hereby certify the	t the information sh	oun or both sid	es of this form	n is true and	i complete t	o the best o	f my knowl	rdge and b	elief.		
1 1- Die										. 20 J. Grant	
SIGNED	, , , , , , , , , , , , , , , , , , ,		Tire	E		and a property of the second second second second		DATE:	أستن		
	الما المنظم المناسبة المناسبة المناسبة المناسبة ا										