

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103

Revised 10-1-

Investigate Type of Lease	
General	☒
Drill Free	☒
State of New Mexico	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO DEEPEN OR PLUG CANS TO A DIFFERENT RESERVOIR.
USE TRANSMITTAL FOR WELLS LOG FROM C-103 AND NOT FOR NOTICES.

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Field or Lease Name BDCDGU 1933
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 031
4. Location of well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-N RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DE, RT, CR, etc.) 4969' RDB	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPERATIONS ☐PLUG AND ABANDONMENT ☐FULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

13. Describe Purpose of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Moved in service unit 9-1-81. Pulled tbg & ran csg inspection log 2595'-surface. Ran Kinley Caliper 2590'-surface. Ran bit & tbg & tagged cmt 2621'. Drilled out to 2650'. Pulled 10 joints tbg. Spotted 150 gals 7-1/2% HCL acid at 2625'. Pulled tbg & bit. Perf w/2 JSPF Granite Wash intervals 2560'-74', 77'-82', 90'-94', 2598'-2604', 2608'-10', and 13'-23'. Ran tbg & pkr to 2528'. Acidized w/2000 gals 7-1/2% HCL w/90 ball sealers. Ran gamma ray & temp survey. Swabbed 40 hrs & recovered 97 BLW. Released pkr. Ran tbg & pkr to 2540'. Spotted w/100 gals 7-1/2% HCL acid & flushed tbg w/10 bbls. Pulled tbg & pkr. Ran 3-1/8" csg gun w/2 JSPF. Perf 2508'-36'. Ran tbg & pkr to 2540'. Pmp 7000 gals gel pad, pmp 6000 gal w/1# per gal 8/12 sand, and 2000 gals w/2# per gal 8/12 sand. Pmp 1000 gals w/no sand, 2000 gal w/1# per gal 8/12 sand, and 3000 gals 1-1/2# per gal 8/12 sand. Flushed w/1500 gals. Pulled pkr & tbg. Ran gamma ray & temp survey. Tagged sand 2454'. Ran jagged collar & tbg to 2200'. Pmp 100 bbls. Pulled tbg & jagged collar. Cleaned out sand 2459'-2648'. Ran seating nipple, 8 joints tailpipe, pkr & tbg w/pkr 2352'. Tailpipe landed at 2612'.

O+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

(See attached page)

I, the undersigned, hereby certify that the information above is true and complete to the best of my knowledge and belief.

WELLED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>11-13-81</u>
APPROVED BY <u>Carl Villegas</u>	TITLE <u>Geological Analyst</u>	DATE <u>11/18/81</u>

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Form C-103
Revised 10-71

5a. Indicate Type of Lease
State ☐ Federal ☒ Private
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RELOCATE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Name of Lease Name BDCDGU 1933
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 031
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11. Elevation (Show whether DF, RT, GL, etc.) 4969' RDB	12. County Harding

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran after frac gamma ray & temp survey. Moved out service unit 9-18-81. Flow tested for 144 hrs. with an average of 1250 MCFD. Turned well thru a separator on 10-11-81 and flow tested for 72 hrs with an average of 1795 MCFD. Ran 72 hr BHP build-up 10-13-81 thru 10-17-81. Well shut-in 10-16-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-13-81
Carl Wloog
APPROVED BY _____ TITLE _____ DATE 11/18/81
CONDITIONS OF APPROVAL, IF ANY: