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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>DRILLING</b>	7. Unit Agreement Name
2. Name of Operator <b>Amoco Production Company</b>	8. Farm or Lease Name <b>HEIMANN</b>
3. Address of Operator <b>Box 68, Hobbs, N. M. 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>3</b> TOWNSHIP <b>19-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>WILDCAT</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4969 RDB</b>	12. County <b>HARDING</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Cactus Drilling Co spudded 11" hole 9:30 AM 10-31-73.  
On 10/31/73 8 5/8" OD 24 #H 55 Casing was set @ 322' N/160 SX  
Incor 2% Cact. Circ. 25 sq. After WOC 18 hours  
tested casing w/ 1000 psi for 30 min. Test O.K.  
Reduced hole to 7 7/8" @ 322' and resumed drg.**

**API-30-021-20025**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Ray Dyakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **11-2-73**

SIGNATURE **Carl W. Woy** TITLE **GENERAL SUPERVISOR** DATE **11/15/73**

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