Submit 3 Copies	State of New N		Form C-103
to Appropriate	Energy, Minerals, and Natural F	resources Department	Revised 1-1-89
DISTRICT I OIL CONSERVATION DIVISION WELL API NO.			
DISTRICT I	OIL CONSERVATION DIVISION		1
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-021-20026
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	7504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Ivame of Out Agreement Ivame
I. Type of Weil	point of the property of the source,		BRAVO DOME CO2 GAS UNIT
1. Type of Well	GAS		
OIL WELL	WELL OTHER	C02	
2. Name of Operator			8. Well No.
AMOCO PRODUCTION O	COMPANY		1932-041 D
Address of Operator			9. Pool name or Wildcat
P.O. Box 303, AMIST.	AD, NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT
i. Well Location Unit Letter D	: 660 Feet From The North	Line and 660	Feet From The West Line
	Township 19N	Range 32E NMP	PM Harding County
Section 3			
	10. Elevation (Show wh	·	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
Γ	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	- FLUG AND ABANDON		
remporarily abandon	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2241'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1869'. Pump 10 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.			
cemer p			
	2		
hereby certify that the information shows	is true and complete to the best of my knowledge earl belief. 19 6 - New TREE	Operations Specialist	DATE 10/27/97
TYPE OF PRINT NAME	ichard		TELEPHONE NO. (505) 374-3053
(Thir space for State Use) DISTRICT SUPERVISOR			
APPROVED BY September of APPROVAL, IF ANY:			
• " " "	' /		