

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ ^{CO2} DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
CULBERTSON
9. Well No.
1

2. Name of Operator
Amoco Production Company
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
4. Location of Well

10. Field and Pool, or Wildcat
WILDCAT

UNIT LETTER **D** LOCATED **660'** FEET FROM THE **NORTH** LINE AND **660** FEET FROM
THE **WEST** LINE OF SEC. **4** TWP. **19-N** RGE. **32-E** NMPM

12. County
HARDING

15. Date Spudded **11-26-73** 16. Date T.D. Reached **12-2-73** 17. Date Compl. (Ready to Prod.) **1-18-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4739' R.D.B.** 19. Elev. Casinghead **-**

20. Total Depth **2501'** 21. Plug Back T.D. **2461'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** **0-TD** Cable Tools **0**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2281 - 2368' TUBB 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Dual Induction-Literlog, Compensated Neutron-Form Density. 27. Was Well Cored **YES**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	360'	11"	160 Sx. Circ.	
4 1/2"	9.5-10.5-11.6"	2497'	7 7/8"	575 Sx. Circ.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2364'	2213'

31. Perforation Record (Interval, size and number)
TUBB
2281-90, 2300-02, 10-17, 51-68 w/2 JSPF.
GLOR
1163-1811, 23-27, 36-40 w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2281-2368'	ACD-2000 gal 7 1/2% MEC
	FRAC-40,000 gal W + 60,000' SN.
1763-1840'	ACD-1500 gal 7 1/2% MEC

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **SHUT IN**

Date of Test 1-21-74	Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 965	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 75	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
NO MARKET- WELL SHUT-IN. Test Witnessed By _____

35. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Area Engineer** TITLE **AREA ENGINEER** DATE **JAN 22 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1419</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1743</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2402</u>	T. Morrison _____	T. _____
T. Tubb <u>2247</u>	T. Granite <u>2451</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Qm</u> <u>2228</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Yeso</u> <u>1848</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface				
365	705	340	Sand-Shale				
705	1020	315	Anhy- "				
1020	1225	205	Sand-Shale				
1225	1326	101	" " Anhy				
1326	1564	238	Anhy-Shale				
1564	2080	516	Sand-Shale				
2080	2217	137	Shale-Dolo				
2217	2220	3	Sand-Shale				
2220	2339	119	Coe-Tubb Sand				
2339	2501	162	Sand-Granite Wash				