

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1982

Form C-103  
Revised 10-1-78

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OIL CONSERVATION DIVISION	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1932
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 041
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-N</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4739' RDB	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

REMEDIAL WORK ☒  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐  
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-28-82. Killed well with 30 bbl 2% KCL water. Pulled tubing and packer. Ran a retrievable bridge plug and tubing. Set bridge plug at 1930' and pulled tubing. Ran a cement retainer and 2-3/8" tubing to 1641' and set retainer. Squeezed perforations with 125 sacks of cement. Displaced with 1 bbl of 2% KCL water. Reversed out 24 sacks cement and pulled tubing and tools. Ran bit, drill collars, and tubing. Drilled out cement retainer and cement to 1786'. Pulled 1 joint of tubing. Drilled cement and dropped out of cement at 1840'. Pressure tested squeeze to 800 psi and okay. Circulated hole clean with 2% KCL water. Pulled tubing and tools. Ran retrieving head and 2-3/8" tubing and circ. sand off retrievable bridge plug. Pulled tubing and retrievable bridge plug. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2229'. Moved out service unit 2-11-82. Well shut-in 2-11-82.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. SormanTITLE Assist. Admin. AnalystDATE 2-18-82APPROVED BY Carl WloozTITLE SENIOR PETROLEUM GEOLOGISTDATE 2-22-82

CONDITIONS OF APPROVAL, IF ANY: